

# FILE NOTATIONS

Entered in NED File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 2-20-75

OW. ☒ WW..... TA.....  
 GW..... OS..... PA.....

Location Inspected .....  
 Bond released .....  
 State or Fee Land .....

## LOGS FILED

Driller's Log. ☒ .....  
 Electrical Logs (w.c.) ☒ .....  
 E..... Dual I Lat..... GR-N..... Micro.....  
 RNC Sonic GR..... Lat..... MI-I..... Sonic.....  
 CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Chevron Oil Company - Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

802 ft. FNL & 1545 ft. FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

802 ft.

## 16. NO. OF ACRES IN LEASE

640 ac. spacing

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640 ac. spacing

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

16,700

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 6622 ft.

## 22. APPROX. DATE WORK WILL START\*

3-6-74

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"*	9-5/8"	36#	2,500 ft.	Cmt to surface
8-3/4"	7"	26#	13,000 ft.	600 sx
6-1/2"	5" liner	18#	TD	To top of liner

\*See paragraph one of drilling program.

We plan to drill this development well to an estimated TD of 16,700 ft. to test the Wasatch formation.

Attached: Well Plat  
Drilling Program  
Chevron Class A-1 BOP Requirements  
USDI Negative Declaration  
Uintah and Ouray Environmental Impact Analysis  
USGS Surface Use Plan

139.3/391  
cc: USGS (3)  
State (2)  
JHD (1)  
ALF (1)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

W. G. Baker

TITLE

W. G. BAKER

Administrative Ass't.

DATE

2-27-74

(This space for Federal or State office use)

PERMIT NO.

43013-30301

APPROVAL DATE

APPROVED BY

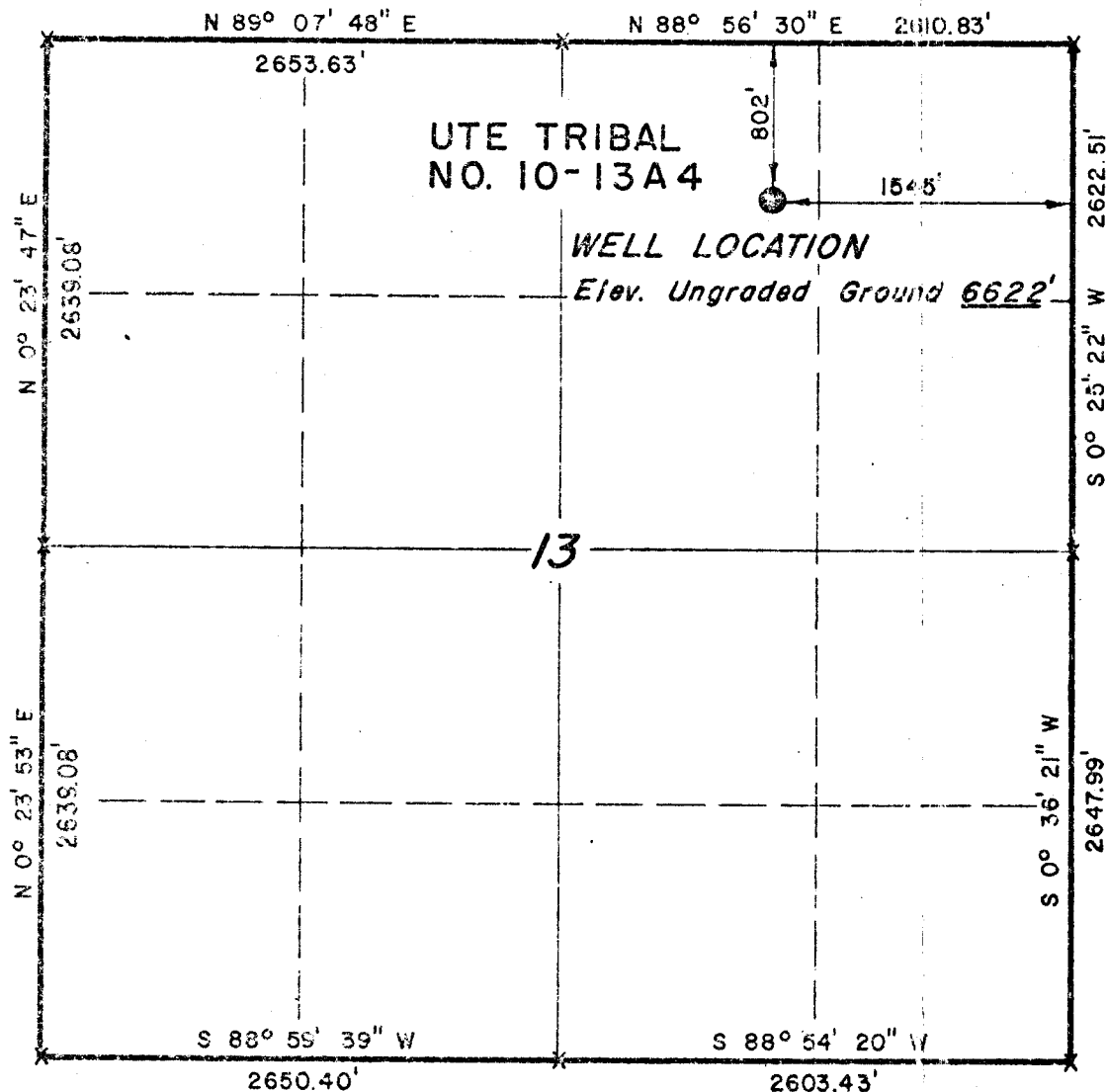
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T1S, R4W, U.S.B. & M.



X = Section corners located.

PROJECT

CHEVRON OIL COMPANY

Well location, located as shown  
in the NW 1/4 NE 1/4 Section 13  
T1S, R4W, U.S.B. & M.  
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE FEB. 9, 1974
PARTY DA. D.W. C.S.	REFERENCES
WEATHER COLD	FILE CHEVRON OIL COMPANY



**Chevron Oil Company**  
**Western Division**

Denver, Colorado  
February 20, 1974

**DRILLING PROGRAM**  
**UTE TRIBAL #10-13A4**  
**ALTAMONT FIELD**  
**DUCHESNE COUNTY, UTAH**

MR. R. L. SCOTT:

The following is the drilling program for Ute Tribal #10-13A4, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'±. Run 9-5/8", OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
  - a. Casing to be fitted with guide shoe, float collar and ± 6 centralizers.
  - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
  - c. Install 10" Series 900 BOPE per Chevron's specifications for Class A-1 BOP Hookup, including Swaco adjustable choke, degasser, PVT and flow sensor equipment. Install all downstream piping, separator and tank.
  - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 13,000' using a drilling mud as outlined below:
  - a. Two-man mud logging unit is required from 6000' to TD.
  - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.

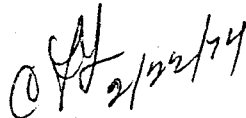
enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

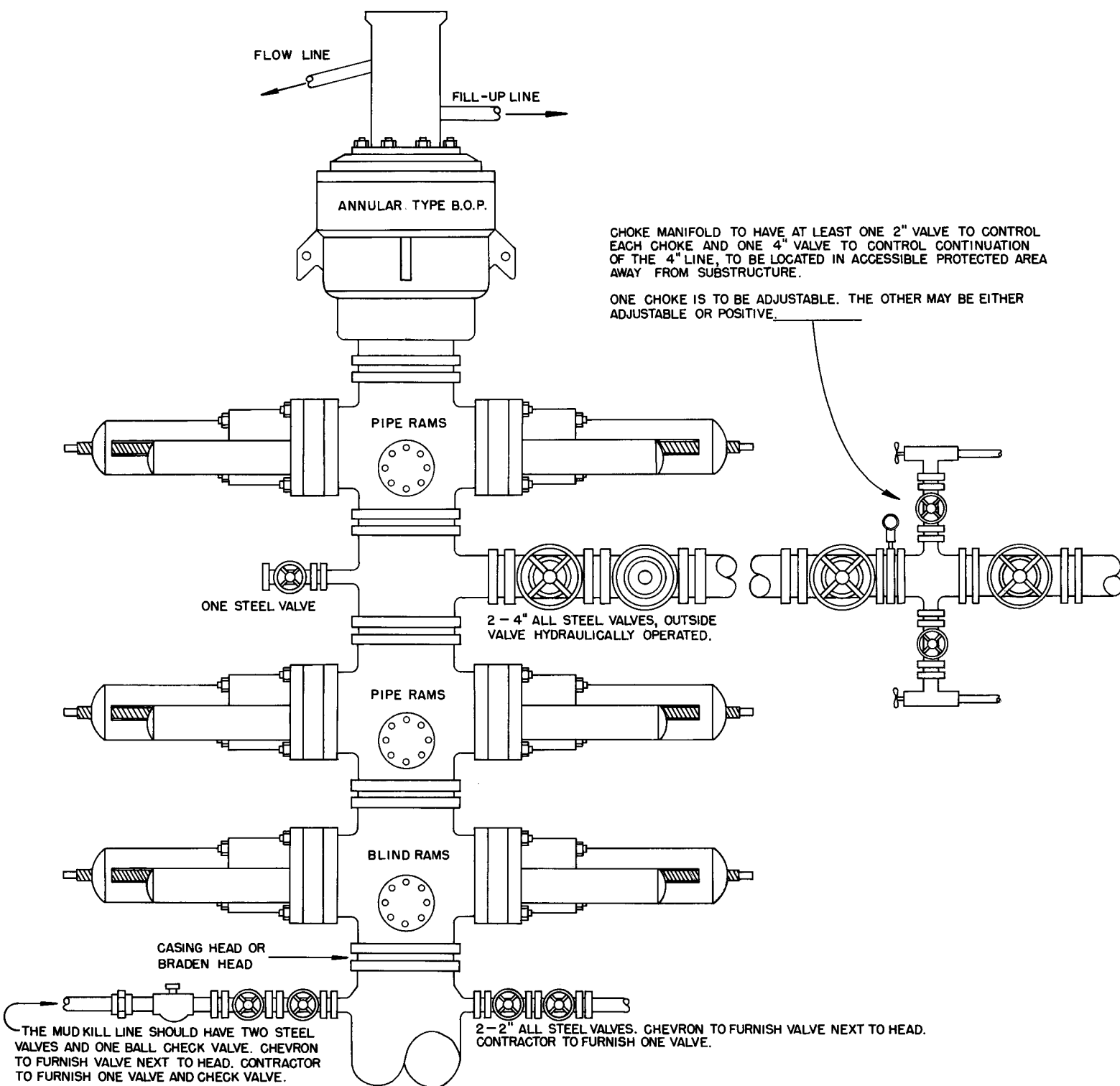
- 4) Continue to maintain weight with  $\pm$  500 psi hydrostatic over-balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 12,800'.
  - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.



R. B. WACKER

RLS:gl





#### THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
CLASS A-1**

# NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Oil Well Location  
\_\_\_\_\_  
FROM Ute Indian Tribe, LESSOR, TO  
Chevron Oil Company, LESSEE, COVERING THE FOLLOWING DESCRIBED  
TRUST INDIAN LANDS IN Duchesne COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

NW $\frac{1}{4}$  NE $\frac{1}{4}$ , Sec. 13; T1S, R4W.

It has been determined after review of the accompanying Environmental Analysis, that the approval of this lease is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)).

Date: 2/8/74

FY74-26

Copy to: Gerald Daniels, USGS  
Jim Daggett, Chevron

William T. Stunt  
Superintendent

OIL AND GAS LEASE  
UTAH AND OURAY AGENCY  
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION:

Oil well site - Chevron Oil Company.

2. LOCATION AND NATURAL SETTING:

NW $\frac{1}{4}$  NE $\frac{1}{4}$ , Sec. 13; T1S, R4W. Set in irrigated pasture as close to the east fence line as possible to avoid using more land than necessary.

3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:

Will change about five acres of pasture land to oil well location with access road approximately 30 feet wide.

4. ALTERNATIVES TO THE PROPOSED ACTION:

Alternatives have been considered and this action selected.

5. ADVERSE ENVIRONMENTAL EFFECTS THAT CANNOT BE AVOIDED:

None anticipated.

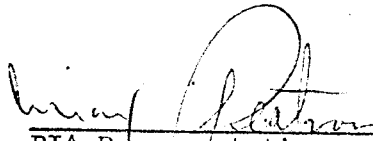
6. DETERMINATION:

This requested action (~~does~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2) (c)).

FY74-26

Chevron Oil Representative  
Jim Daggett

Copy to: Gerald Daniels, USGS

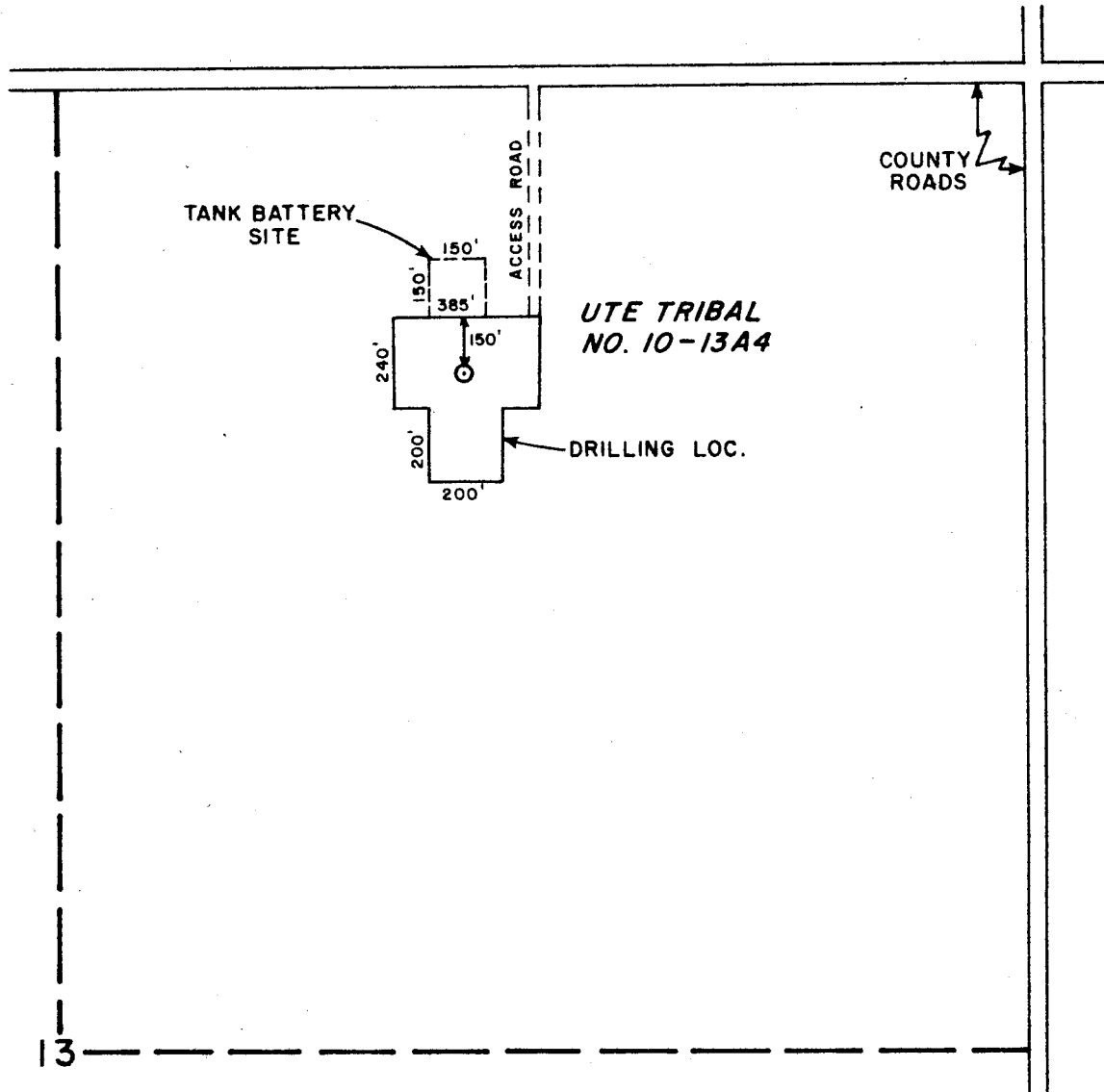
  
BIA Representative  
Max D. Pestross  
2-7-74  
Date



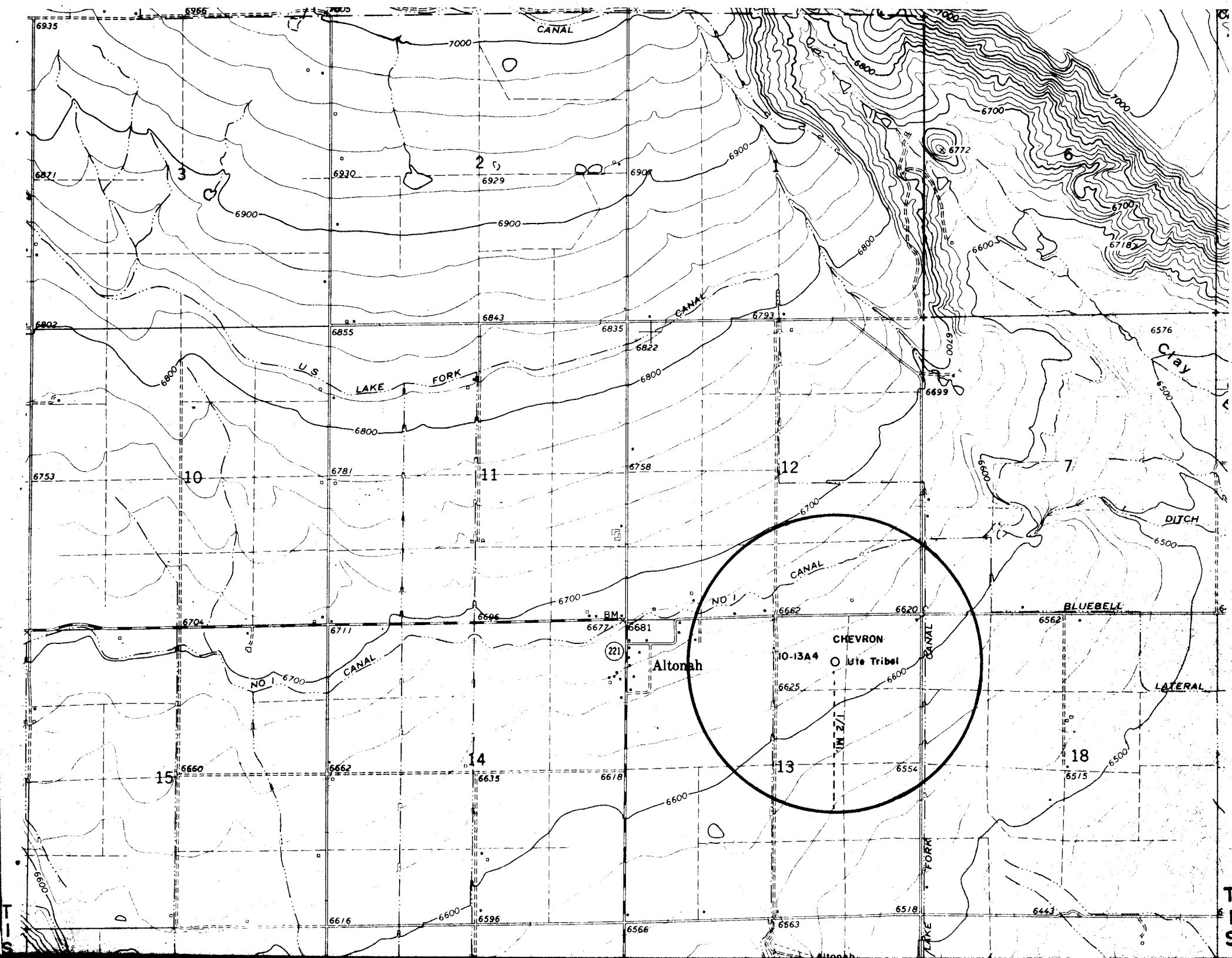
CHEVRON OIL COMPANY  
SURFACE USE PLAN  
UTE TRIBAL 10-13A4  
SEC. 13, T1S, R4W, USB&M  
DUCHESNE COUNTY, UTAH

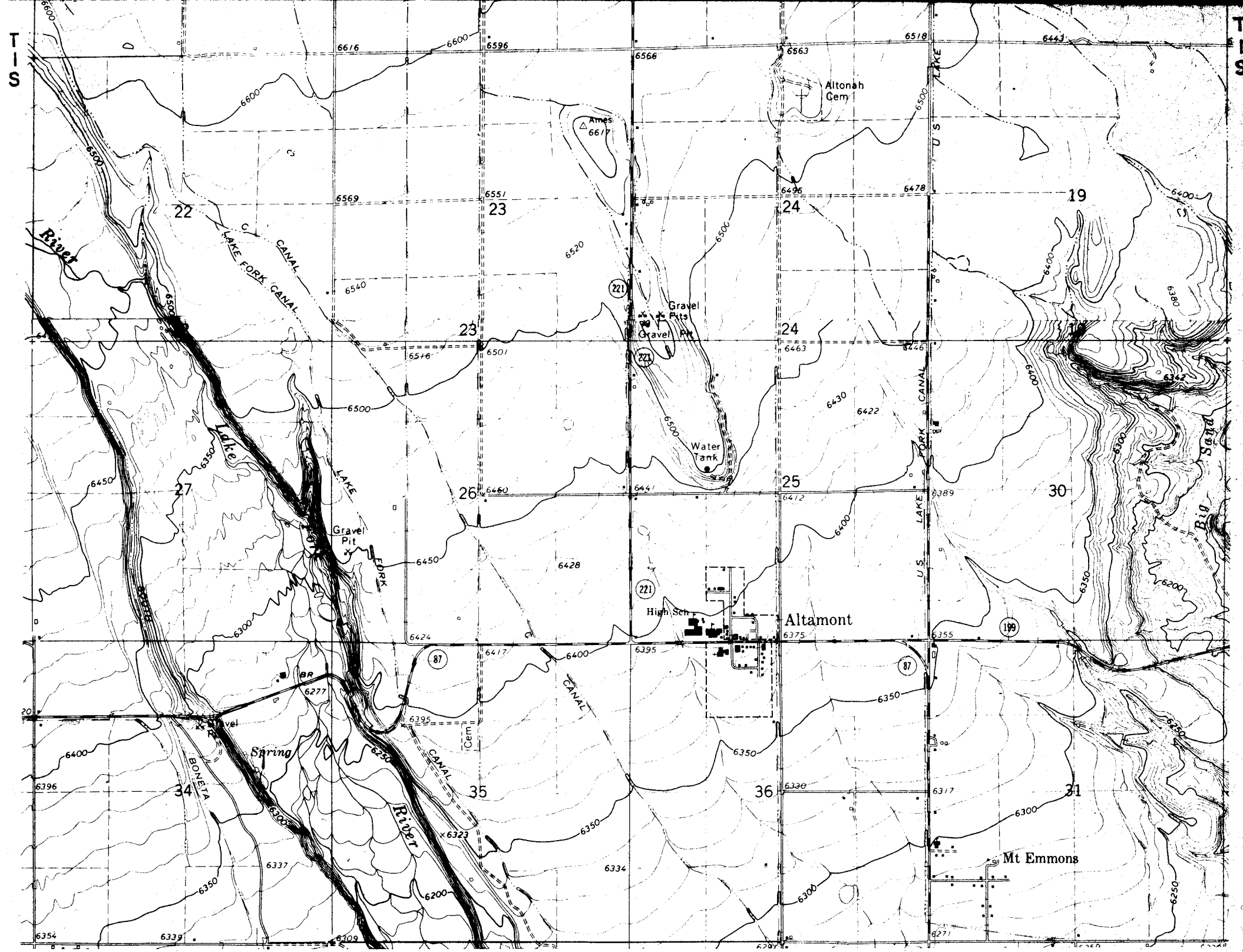
1. Existing Roads - See attached USGS Topo Map.
2. Planned Access Roads - See attached road & location layout plat
3. Location of Existing Wells - none located within a half-mile radius.
4. Lateral Roads - See 1 & 2 above.
5. Location of Tank Battery & Flowlines - See attached road and location plat.
6. Water Supply - Lake Fork Canal if available.
7. Waste Disposal - Will be in a surface pit at drill site which will be closed and covered after well is completed.
8. Location of Camps - None.
9. Location of Air Strips - None.
10. Layout of Location - See attached road & location layout.
11. Restoration of Land - Land will be restored in conformance with requirements of Uintah & Ouray Agency.
12. Other Information - Surface flat & marshey. Minimum cut & fill required for road and location. Vegetation sparse. Natural drainage will be preserved.

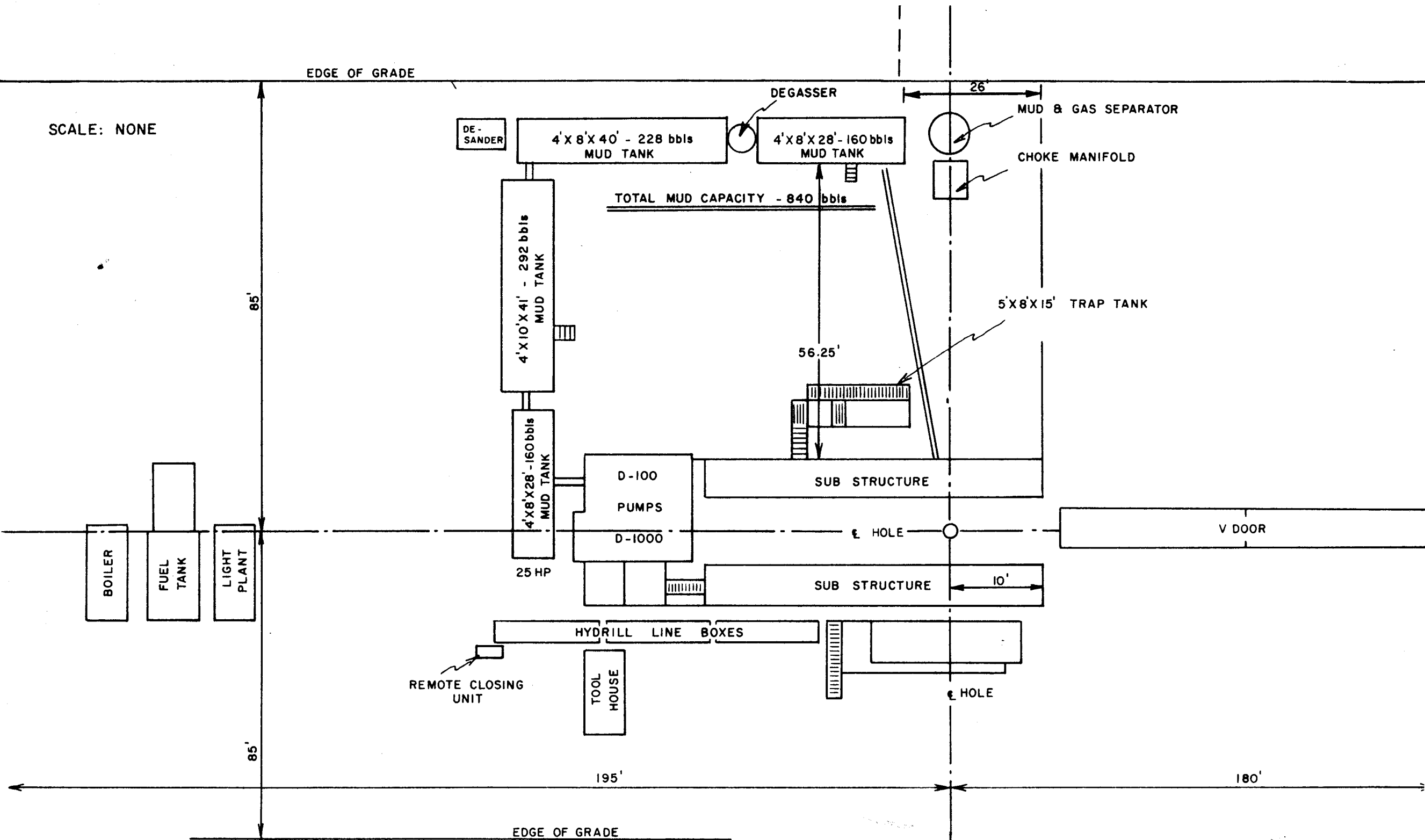
NE  $\frac{1}{4}$  Sec. 13, T 1 S, R 4 W, U.S.B & M  
Scale: 1" = 500'



TANK BATTERY, ROAD & LOCATION LAYOUT







March 1, 1974

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. Ute Tribal #10-13A4,  
Sec. 13, T. 1 S, R. 4 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

This Division and the U.S. Geological Survey have become somewhat concerned with the practice of setting surface casing at depths ranging from 2,000 to 4,000 feet in the Duchesne River - Uinta Formations. Consequently, this office would appreciate being advised as to your company's policy relative to this matter and indicating what emergency steps could be taken should a high-pressure gas strata be unexpectedly encountered.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30301.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron Oil Company - Western Division	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 10-13A4
10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 13, T1S, R4W, USB&M
12. COUNTY OR PARISH Duchesne
13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached AUGUST, 1974 daily activity report.

1565 3  
STATE 2  
JHD 1  
FILE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Mishler*

TITLE

J. A. Mishler

Engineering Assistant

DATE

8-30-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



**Chevron Oil Company**  
Western Division

Flying Diamond  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING - Rig #20

Toolpusher - Glenn Bateman

DAILY DRILLING REPORT

- 8-22-74 RURT. New location: 802' FNL & 1545' FEL of Sec. 13, T1S, R4W, USM, Duchesne County, Utah. Ungraded GR 6622'. Objective: 17,000' Wasatch Development Well.
- 8-27-74 65' drlg. Spudded @ 8:00 PM 8-26-74. Drlg 17-1/2" hole thru boulder section
- 8-28-74 180' drlg 17-1/2" hole. Drld thru boulder section to 130'.
- 8-29-74 425' drlg 17-1/2" hole.
- 8-30-74 525' WOC. Drld 17-1/2" hole to 525' & cond hole. R/U & ran 13-3/8" csg to TD. Cmt'd w/800 sxs - good circ & cmt returns to surface. WOC 2:15 AM, 8-30-74. Prep to cutoff & N/U.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron Oil Company - Western Division	
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 10-13A4
10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 13, T1S, R4W, USB&M
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See attached September, 1974 daily activity report.

3- USGS  
2- STATE  
1- FIELD  
2- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED <u>J. A. Mishler</u>	TITLE <u>J. A. Mishler Engineering Assistant</u>	DATE <u>10/1/74</u> <del>8-30-74</del>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



**Chevron Oil Company**  
Western Division

Flying Diamc  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING - Rig #20

Toolpusher - Glenn Bateman

DAILY DRILLING REPORT

8-22-74 RURT. New location: 802' FNL & 1545' FEL of Sec. 13, T1S, R4W, USM, Duchesne County, Utah. Ungraded GR 6622'. Objective: 17,000' Wasatch Development Well.

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8-28-74 180' drlg 17-1/2" hole. Drld thru boulder section to 130'.

8-29-74 425' drlg 17-1/2" hole.

8-30-74 525' WOC. Drld 17-1/2" hole to 525' & cond hole. R/U & ran 13-3/8" csg to TD. Cmt w/800 sxs - good circ & cmt returns to surface. WOC 2:15 AM, 8-30-74. Prep to cutoff & N/U.

9-3-74 2630' drlg 12-1/4" hole. Cutoff & installed csg hd & BOPE. DOC & 13-3/8" csg shoe @ 525'.

9-4-74 3124' drlg.

9-5-74 3693' drlg.

9-6-74 4195' drlg.

9-9-74 5440' drlg.

9-10-74 5650' trip for bit.

9-11-74 5749' trip for bit.

9-12-74 5873' drlg.

9-13-74 6036' drlg.

9-16-74 6370' drlg.

9-17-74 6482' drlg.

9-18-74 6594' drlg.

9-19-74 6685' drlg.

9-20-74 6835' drlg.

9-23-74 7230' drlg.



**Chevron Oil Company**  
Western Division

Flying Diam  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

---

9-24-74 7336' drlg

9-25-74 7400' drlg.

9-26-74 7421' running 9-5/8" csg. Dulled bit @ 7421' & cond hole. R/U & started running 9-5/8" csg.

9-27-74 7422' WOC. Ran 181 jts 9-5/8" to 7422' & cmted w/2000 sxs around btm - good circ. WOC 2:30 PM 9-26-74. Set slips & WOC. Recmtd 9-5/8" x 13-3/8" annulus from surface w/950 sx - on vac. WOC & attempted to fill w/wtr - no success. Recmtd w/100 sxs - on sli vac. WOC & will attempt to fill.

9-30-74 7538' drlg. Recmtd 9-5/8" x 13-3/8" annulus. N/U & tested BOPE to 3000 psi. P/U BHA & RIH. Leveled derrick. DOC & FC, tested csg to 1500 psi. DOC & shoe @ 7422'.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R141

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1685
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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14. PERMIT NO.		9. WELL NO. 10-13A4
15. ELEVATIONS (Show whether DP, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA S 13, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *October*, 1974 daily activity report.

SUBMITTED IN LIEU OF FORM 9-329

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

J. A. Mishler

Engineering Assistant

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



**Chevron Oil Company**  
Western Division

Flying Diamond  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

9-24-74	7336' drlg
9-25-74	7400' drlg.
9-26-74	7421' running 9-5/8" csg. Dulled bit @ 7421' & cond hole. R/U & started running 9-5/8" csg.
9-27-74	7422' WOC. Ran 181 jts 9-5/8" to 7422' & cmt'd w/2000 sxs around btm - good circ. WOC 2:30 PM 9-26-74. Set slips & WOC. Recmtd 9-5/8" x 13-3/8" annulus from surface w/950 sx - on vac. WOC & attempted to fill w/wtr - no success. Recmtd w/100 sxs - on sli vac. WOC & will attempt to fill.
9-30-74	7538' drlg. Recmtd 9-5/8" x 13-3/8" annulus. N/U & tested BOPE to 3000 psi. P/U BHA & RIH. Leveled derrick. DOC & FC, tested csg to 1500 psi. DOC & shoe @ 7422'.
10-1-74	7810' drlg.
10-2-74	7990' drlg.
10-3-74	8315' drlg.
10-4-74	8660' drlg.
10-7-74	9003' tripping to locate hole in DP.
10-8-74	9103' drlg.
10-9-74	9720' drlg.
10-10-74	9293' trip for hole in DP.
10-11-74	9430' drlg.
10-14-74	9957' drlg.
10-15-74	10,089' drlg.
10-16-74	10,137' trip for bit.
10-17-74	10,231' drlg.
10-18-74	10,344' drlg.



**Chevron Oil Company**  
Western Division

Flying Di and  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

---

DAILY DRILLING REPORT

---

10-21-74	10,663' trip for bit.
10-22-74	10,663' down for repairs. Installing new shaft in drwks transmission.
10-23-74	10,663' WO shaft for drwks transmission - having trouble installing sprocket on shaft.
10-24-74	10,663' tripping. Down 20 hrs WO & installing new shaft. Finished POOH & retested BOPE. GIH w/new bit.
10-25-74	10,765' drlg.
10-29-74	11,302' drlg.
10-30-74	11,490' drlg.
10-31-74	11,655' drlg.
11-1-74	11,825' drlg.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 2 LOCATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-1685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

10-13A4

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

S 13, T1S, R4W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron Oil Company - Western Division	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 802' FNL & 1545' FEL (NW 1/4 NE 1/4)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached NOVEMBER, 1974 daily activity report.

SUBMITTED IN LIEU OF FORM 9-329

USGS 2  
STATE 2  
JHD 1  
FILE 2

18. I hereby certify that the foregoing is true and correct  
SIGNED J. A. Mishler TITLE Engineering Assistant DATE 12/3/74  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

Flying Diamo  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

10-21-74 10,663' trip for bit.

10-22-74 10,663' down for repairs. Installing new shaft in drwwks transmission.

10-23-74 10,663' WO shaft for drwwks transmission - having trouble installing sprocket on shaft.

10-24-74 10,663' tripping. Down 20 hrs WO & installing new shaft. Finished POOH & retested BOPE. GIH w/new bit.

10-25-74 10,765' drlg.

10-29-74 11,302' drlg.

10-30-74 11,490' drlg.

10-31-74 11,655' drlg.

11-1-74 11,825' drlg.

11-4-74 12,081' drlg. Lost 150 BM @ 11,961-11,980'.

11-5-74 12,110'. Running DST. Drilled to 12,110', cond. hole and POOH w/bit. P/U test tools and RIH. Running DST #1, 11,929-12,110'. TO for 10 min. IF w/wk blo - incr to strg blo in one min. - stdy to end. NGTS. SI for 30 min. ISI. RO for FF w/strg blo-stdy.

11-6-74 12,110' tripping. Finished running DST #1, 11,929-12,110': 30 min. FF - strg blo stdy to end. NGTS. SI for 90 min. FSI and pulled to fluid. Rev out 44.2 BBL WC and 714. BBL HGC oil (gauged 52.4 BO in tank after gas break out). Smpplr: 1520 cc oil and 4 CF gas @ 1375 psi. Press: 5725, 2254-2529, 5546, 2254-3447, 5455, 5601. BHT 183° F. Valid test. L/D test tools and P/U bit and BHA. RIH and broke circ @ 10,000'. Now RIH to drill ahead.

11-7-74 12,225' drilling. Reamed 60' to btm @ 12,110' and resumed drilling ahead. Lost 100 BM 12,110-12,120'.

11-8-74 12,345' drilling.

11-11-74 12,654' drilling. Lost 170 BM @ 12,588'.

11-12-74 12,719' trip for bit.





**Chevron Oil Company**  
Western Division

Flying Diam 1  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

11-13-74	12,790' drilling.
11-14-74	12,868' drilling.
11-15-74	12,940' drilling.
11-18-74	13,100'. Circ for logs.
11-19-74	13,100'. Starting in hole to cond for 7" csg. Ran Schl logs.
11-20-74	13,100'. Laying DP down to run 7" csg. Tripped in and cond hole.
11-21-74	13,100'. Circ 7" csg on btm. Finished laying DP and DC down. Ran 7" csg.
11-22-74	13,100'. NU BOPE. Ran 7" csg to 13,098' and cmt'd w/525 sx 50-50 Poz, 10% Na Cl and 2% gel, followed by 200 sx "G" w/18% Na Cl. Good circ throughout job.
11-25-74	13,110'. Tripping out of hole. Tested BOPE, picked up 4-3/4 DC and 3-1/2 DP and junk subs. DO to 13,100' and drilled to 13,110', tested to 2500 psi w/10/5# mud.
11-26-74	13,120'. Trip in w/bit and junk sub.
11-27-74	13,131' drilling.
12-2-74	13,545' drilling.
12-3-74	13,664' drilling.
12-4-74	13,755' drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI  
(Other instructio  
verse side)

LATE  
in re

Form approved  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
802' FNL & 1545' FEL (NW<sub>4</sub>NE<sub>4</sub>)

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input checked="" type="checkbox"/> Progress Report
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *December*, 1974 daily activity report.

SUBMITTED IN LIEU OF FORM 9-329

USGS 3  
STATE 2  
JHD 1  
FILE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Mishler*

TITLE

J. A. Mishler

Engineering Assistant

DATE

*1/2/74*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



**Chevron Oil Company**  
Western Division

Flying Diamo  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

11-13-74	12,790' drilling.
11-14-74	12,868' drilling.
11-15-74	12,940' drilling.
11-18-74	13,100'. Circ for logs.
11-19-74	13,100'. Starting in hole to cond for 7" csg. Ran Schl logs.
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11-27-74	13,131' drilling.
12-2-74	13,545' drilling.
12-3-74	13,664' drilling.
12-4-74	13,755' drilling.
12-5-74	13,827' drilling.
12-6-74	13,915' drilling.
12-9-74	14,186' drilling.
12-10-74	14,320' drilling.
12-11-74	14,464' drilling.
12-12-74	14,582' drilling.
12-13-74	14,680' drilling.



**Chevron Oil Company**  
Western Division

Flying Dair 1  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

12-16-74	14,956' drilling.
12-17-74	15,100' drilling.
12-18-74	15,190' drilling.
12-19-74	15,214' trip for bit.
12-20-74	15,310' drilling.
12-23-74	15,595' drlg.
12-24-74	15,698' drlg.
12-26-74	15,772' drlg.
12-27-74	15,865' drlg.
12-30-74	16,110' drlg. Lost 375 BM 15,885-886'.
12-31-74	16,192' drlg.
1-2-75	16,339' drlg. Lost 90 BM 16,210-217'.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side.)Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-1685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron Oil Company - Western Division	8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	9. WELL NO. 10-13A4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )	10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 13, T1S, R4W, USB&M	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached January, 1975 daily activity report.

SUBMITTED IN LIEU OF FORM 9-329

USGS B  
STATE 2  
JHP 1  
FILE 2-

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

Engineering Assistant

DATE

2/3/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

- a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
  - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
  - c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
  - d. Install Series 1500 BOPE per Chevron specifications for Class A-1 BOP Hookup.
  - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
  - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 16,700' using a drilling mud as outlined below:
- a. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1) 0 - ± 6,000'	Water	To suit contractor		
2) ± 6,000 - ± 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3) ± 9,000 - ± 13,000'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4) ±13,000 - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ± 9,000'. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over-balance. Continue to maintain good flow properties and hydraulics to reduce hole



**Chevron Oil Company**  
Western Division

Flying Di nd  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

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12-16-74	14,956' drilling.
12-17-74	15,100' drilling.
12-18-74	15,190' drilling.
12-19-74	15,214' trip for bit.
12-20-74	15,310' drilling.
12-23-74	15,595' drlg.
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12-26-74	15,772' drlg.
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12-30-74	16,110' drlg. Lost 375 BM 15,885-886'.
12-31-74	16,192' drlg.
1-2-75	16,339' drlg. Lost 90 BM 16,210-217'.
1-3-75	16,417' drilling.
1-6-75	16,645' drlg.
1-7-75	16,719' drilling.
1-8-75	16,793' drilling.
1-9-75	16,859' drilling.
1-10-75	16,904' drilling.
1-13-75	17,006' TD. Tripping, drld to TD & ran logs. Now GIH to cond hole for liner.
1-14-75	17,006' TD. Running liner. Ran bit & cond hole. RU & started PU 5" liner.
1-15-75	17,006' TD Cond mud. PU & ran 105 jts 5" liner. Hung liner @ 17,003' w/top @ 12,798'. Cmtd w/730 sxs & rev out 30 bbl cmt. WOC 5:30 AM 1-15-75.



**Chevron Oil Company**  
Western Division

Flying D bond  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

1-16-75 17,006' TD Prep to L/D DP. Cond mud & lnr top & POOH w/setting tool. Ran bit & csg scraper. CO to top lnr & press tested lnr top.

1-17-75 17,006' TD. RU to PU tbg. Cond mud @ lnr top. LD 3-1/2" DP & DC's.

1-20-75 16,944' PBTD. Tripping. PU BHA & 2-7/8" tbg string. CO inside lnr to PBTD, cond mud & POOH. Ran CBL-GR log PBTD to cmt top @ 9100' - indicated fair to good bond thru out. GIH w/tbg string to displ mud.

1-21-75 16,944' PBTD. Running pkr. RIH w/tbg string to PBTD, displ mud w/wtr & spotted acetic acid inside lnr. POOH & LD 2-3/8" tbg & DC's. PU prod pkr w/BHA & GIH.

1-22-75 16,944' PBTD. Hydrotesting in w/prod tbg string. Set prod pkr @ 12,769' & POOH w/setting tool..

1-23-75 16,944' PBTD. Prep to release rig. Hydrotested in w/prod tbg string, displ hole w/diesel & land tbg in pkr @ 12,769'. Ran & landed 1 1/2" heat string @ 4028'. ND BOPE & installed tree.

1-24-75 16,944' PBTD. RDRT. Released rig @ 11:00 AM 1-23-75.

1-27-75 16,944' PBTD. MORT.

1-28-75 16,944' PBTD. MORT.

1-29-75 16,944' PBTD. MORT.

1-30-75 16,944' PBTD. MORT.

1-31-75 16,944' PBTD. Hooking up surface facilities.

2-3-75 16,944' PBTD. Hooking up surface facilities.



REPORT OF WATER ENCOUNTERED DURING DRILLING

NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(One for instructions on re-  
view side)Form approved  
Budget Bureau No. 42-R1421  
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-1685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 10-13A4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
14. PERMIT NO.		11. SEC., T., R., M., OR PLK. AND SURVEY OR AREA S 13, T1S, R4W, USB&M
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *March*, 1975 daily activity report.SUBMITTED IN LIEU OF FORM 9-329USGS 2  
STATE 2  
JHD 1  
FILE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Mishler*

TITLE

J. A. Mishler

Engineering Assistant

DATE

3/3/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**Chevron Oil Company**  
Western Division

Flying D. Bond  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

1-16-75 17,006' TD Prep to L/D DP. Cond mud & lnr top & POOH w/setting tool. Ran bit & csg scraper. CO to top lnr & press tested lnr top.

1-17-75 17,006' TD. RU to PU tbg. Cond mud @ lnr top. LD 3-1/2" DP & DC's.

1-20-75 16,944' PBTD. Tripping. PU BHA & 2-7/8" tbg string. CO inside lnr to PBTD, cond mud & POOH. Ran CBL-GR log PBTD to cmt top @ 9100' - indicated fair to good bond thru out. GIH w/tbg string to displ mud.

1-21-75 16,944' PBTD. Running pkr. RIH w/tbg string to PBTD, displ mud w/wtr & spotted acetic acid inside lnr. POOH & LD 2-3/8" tbg & DC's. PU prod pkr w/BHA & GIH.

1-22-75 16,944' PBTD. Hydrotesting in w/prod tbg string. Set prod pkr @ 12,769' & POOH w/setting tool..

1-23-75 16,944' PBTD. Prep to release rig. Hydrotested in w/prod tbg string, displ hole w/diesel & land tbg in pkr @ 12,769'. Ran & landed 1 1/2" heat string @ 4028'. ND BOPE & installed tree.

1-24-75 16,944' PBTD. RDRT. Released rig @ 11:00 AM 1-23-75.

1-27-75 16,944' PBTD. MORT.

1-28-75 16,944' PBTD. MORT.

1-29-75 16,944' PBTD. MORT.

1-30-75 16,944' PBTD. MORT.

1-31-75 16,944' PBTD. Hooking up surface facilities.

2-3-75 16,944' PBTD. Hooking up surface facilities.

2-4-75 16,944' PBTD. Hooking up surface facilities.

2-5-75 16,944' PBTD. Hooking up surface facilities.



**Chevron Oil Company**  
Western Division

Flying Di and  
Altex

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD: ALTAMONT

WELL LOCATION: NE $\frac{1}{4}$ , SEC. 13, T1S, R4W  
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

2-6-75 16,944' PBTD. Hooking up surface facilities.

2-7-75 16,944' PBTD. Hooking up surface facilities.

2-10-75 16,944' PBTD. Hooking up surface facilities.

2-11-75 16,944' PBTD. Hooking up surface facilities.

2-12-75 16,944' PBTD. Prep to perf.

2-13-75 16,994' PBTD. Perforated 22 levels from 16,351-16871'.  
Could not get below 16,900 (4 levels below the depth). Wellhead  
press 1000 psi at start, 1300 psi after perforating, 6000 in  
1 hr. Turned to battery at 7AM 2-13-75. Plan to acidize today.

2-14-75 16,944 PBTD. Acidized perfs 16,351-16,871 (44 holes) w/3900 gal  
15% HCL. Avg rate 12 BPM a5 8800 psi. ISI 7050 psi, 15 min SIP  
6900 psi. Turned to battery. Prod 177 BO, 29 BW in 9 hrs - choke  
plugging.

2-18-75 2-14-75 372 BO, 32 BW, 600 TP, 16/64" ck, 386 MCF.  
2-15-75 176 BO, 2 BW, 600 TP, 14/64" ck, 385 MCF fuel.  
2-16-75 164 BO, 4 BW, 100 TP, 14/64" ck, 388 MCF fuel.  
2-17-75 93 BO, 0 BW, 100 TP, 16/64" ck, 380 MCF fuel.

2-19-75 Rigging up to perf Stage #2. 114 BOPD, 0 BWPD, 100 psi TP,  
16/64" ck.

2-20-75 Perforated 62 levels, while bleeding lubricator down - pit flashed  
and caught fire. No damage to personnel or equipment. Will finish  
perforating this AM.

2-21-75 Completed perforating Stage 2. Acidized w/18,000 gal. Cleaned to  
pit. Now flwg on 10/64" ck w/3900 psi.

2-24-75 2-21 F 578 BO, 32 BW, 12/64, TP 3300.  
2-22 F 651 BO, 1 BW, 12/64, TP 2900.  
2-23 F 581 BO, 0 BW, 12/64, TP 2600.  
Final Report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)Form approved 2T  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20H-62-1685	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		8. FARM OR LEASE NAME Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) At top prod. interval reported below same At total depth same		9. WELL NO. 10-13A4	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch	
15. DATE SPUDDED 8-26-74		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S 13, T1S, R4W, USB&M	
16. DATE T.D. REACHED 1-11-75		12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 2-20-75		13. STATE Utah	
18. ELEVATIONS (DF, BEB, BT, GR, ETC.)* 6640' KB		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 17,006'		21. PLUG BACK T.D., MD & TVD 16,944'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 16,871-15,325		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic, DIL & TPG, CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	48#	525	17-1/2"
9-5/8"	40#	7,422	12-1/4"
7"	26#	13,098	8-3/4"
CEMENTING RECORD			
800 SX			
3050 SX			
725 SX			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	12,798	17,003	730 SX
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	12,850	12,769	
1.9" OD	4,046		
31. PERFORATION RECORD (Interval, size and number) See attached schedule 3-USGS 2-STATE 1-ALF 1-JHD 3-FILE 2-PARTNERS			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
15,325-16,314		18,000 gals 15% HCl	
16,351-16,871		3,900 gals 15% HCl	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-13-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 2-24-75		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD 551	GAS—MCF. 882
WATER—BBL. 0	GAS—MCF. 882	WATER—BBL. 0	GAS-OIL RATIO 1601
FLOW. TUBING PRES. 2400	CASING PRESSURE 2400	CALCULATED 24-HOUR RATE 2400	OIL GRAVITY-API (CORR.) 42
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Perforating Record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records J. A. Mishler SIGNED <u>J. A. Mishler</u> TITLE <u>Engineering Assistant</u> DATE <u>4-24-75</u> TEST WITNESSED BY J. H. Daggett			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1	11,929	12,110	Green River. Open w/med strong blow increase to strong in 5 min. Reopen same. IHP 5538, IFP 2023, ISIP 5519, FHP 5538, FFP 3134, FSIP 5410, BHT 186°. 96.6 bbls 44.08 wtr cushion, oil remainder. Cons gas. MFE open hole	Uintah Fm. Wasatch Red Wedge 210 CP 232 CP	4,800 est  12,900 15,588 16,350	(+1840)  (-6260) (-8948) (-9710)

APR 28 1975

Altamont Field  
Ute Tribal 10-13A4  
Perforating Record

The following zones were perforated with 2 holes/ft:

16,871, 16,844, 16,841, 16,761, 16,755, 16,752, 16,732, 16,729, 16,726,  
16,723, 16,711, 16,704, 16,690, 16,660, 16,577, 16,575, 16,484, 16,481,  
16,417, 16,415, 16,358, 16,351, 16,314, 16,302, 16,294, 16,292, 16,279,  
16,277, 16,275, 16,237, 16,234, 16,231, 16,228, 16,225, 16,220, 16,213,  
16,200, 16,197, 16,192, 16,189, 16,183, 16,180, 16,150, 16,147, 16,130,  
16,127, 16,094, 16,078, 16,076, 16,024, 16,022, 15,944, 15,942, 15,938,  
15,935, 15,900, 15,897, 15,893, 15,891, 15,845, 15,843, 15,805, 15,803,  
15,797, 15,795, 15,785, 15,783, 15,773, 15,771, 15,748, 15,745, 15,741,  
15,739, 15,725, 15,722, 15,719, 15,716, 15,669, 15,667, 15,609, 15,607,  
15,587, 15,585, 15,580, 15,578, 15,547, 15,545, 15,529, 15,527, 15,525,  
15,513, 15,511, 15,484, 15,481, 15,477, 15,474, 15,471, 15,468, 15,465,  
15,434, 15,432, 15,427, 15,424, 15,416, 15,414, 15,403, 15,401, 15,385,  
15,365, 15,363, 15,359, 15,353, 15,351, 15,347, 15,327, 15,325.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT  
(Other side)  
verse side)TRIPPLICATE  
ctions on re-Form approved.  
Budget Bureau No. 42-R14

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6640 KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

10-13A4

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T1S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

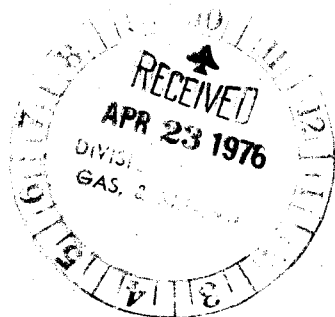
REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

We plan to perforate the below listed intervals and acidize per the attached.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: April 26, 1976

BY: P. H. Russell

3-USGS  
2-BTATE  
1-JHD  
1-FILE  
2-PARTNER

Perforate the following levels with 2 shots/level. Depths are based on CBL:

15,596, 15,598, 15,610, 15,626, 15,630, 15,638, 15,685, 15,690,  
15,705, 15,726, 15,872, 15,891, 15,898, 15,951, 15,953, 15,968,  
15,978, 16,030, 16,069, 16,077, 16,135, 16,144, 16,166, 16,170,  
16,309, 16,321, 16,328, 16,439, 16,530, 16,532, 16,642, 16,693,  
16,696, 16,792, 16,804, 16,814, 16,886.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

Engineering Assistant

DATE 4-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



Well Name Ute Tribal 10-13A4  
Field Altamont

PROPOSED TREATMENT PROCEDURE

1. Size and type of treatment: 16,500 gals 15% HCl
2. Intervals to be treated: 15,325-16,929
3. Treatment down casing or tubing: tubing
4. Disposal of treating fluid: Spent acid will be flowed to pit after 24 hours if possible. If well will not flow, fluid will be swabbed away.
5. Anticipated additional surface disturbances: None
6. Estimated work date: On or before May 31, 1976.
7. Present status and producing interval of well: 81 BOPD, 7 BWPD thru perfs 15,325-16,929'.

Fr  
(May 1966)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN  
(Other Instru  
verse side)

LICATE\*  
is on re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

10-13A4

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S 13, T1S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6640 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

We perforated the below listed intervals w/2 shots/ft and acidized per the attachment.



3 - USGS  
2 - State  
1 - JHD  
1 - File  
2 - Partner

15,596, 15,598, 15,610, 15,626, 15,630, 15,638, 15,685, 15,690,  
15,705, 15,726, 15,872, 15,891, 15,898, 15,951, 15,953, 15,968,  
15,978, 16,030, 16,069, 16,077, 16,135, 16,144, 16,166, 16,170,  
16,309, 16,321, 16,328, 16,439, 16,530, 16,532, 16,642, 16,693,  
16,696, 16,792,

Encountered fill @ 16,801'.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

Engineering Assistant

DATE

5-21-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Well Name Ute Tribal 10-13A4

Field Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 16,500 gals 15% HCl
2. Intervals to be treated: 15,325-16,929
3. Treatment down casing or tubing: tubing
4. Disposal of treating fluid: Swabbed back
5. Additional surface disturbances: None
6. Work date: 5/16-17/76
7. Production interval: 15,325-16,929
8. Production after treatment: 594 BOPD, 50 BWPD thru perfs 15,325-16929.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

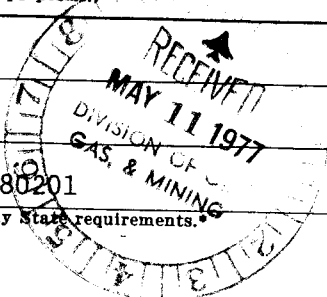
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(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME 9C-126	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 10-13A4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 13, T1S, R4W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6640 KB		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	



Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Install Hydraulic Lift	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was placed on production 4/19/77 with hydraulic lift.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

H. F. Copeland  
Area Supervisor

DATE

5-6-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-1685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

802' FNL and 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6640

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

10-13A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T1S, R4W. USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

It is proposed to clean out, reperforate and acidize well as follows:

1. MI wireline unit. Reverse circulate pump to surface. Fish out std. valve.
2. MI and RU WO rig. NU BOPE and test. POOH with 1-1/2" tbg. Displace hole with heated formation water. POOH with 2-7/8" tbg and hydra. BHA.
3. RIH to retrieve Mod D pkr set at 12,690. Clean out any fill to 16,944.
4. Perforate. See attached.
5. RIH with MOD D pkr and set at 12,690.
6. Acidize well. See attached.
7. Unload well and swab if necessary.
8. POOH with pkr, if well does not flow.
9. RIH with hydr pumping equipment, 1-1/2" tbg, 2-7/8" tbg and Hydrotest tbg.
10. Place well on production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-23-79

BY: M. G. Minder

No additional surface  
disturbances required  
for this activity.

3- USGS

2- State

2- Partners

1- JAH

1- Sec 723

1- File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE July 2, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL NAME: Ute Tribal 10-13A4

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 26,000 gals. MSR - 100 = 15% HCL
3. Intervals to be treated: 15,326-16,295
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: ball sealers and naphtalene to be used as diverting agents
6. Disposal of treating fluid: spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: July 21, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/2-9/79	36		295

WELL NAME: Ute Tribal 10-13A4

FIELD: Altamont

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Reperforate intervals
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: decline in production

4. To be ripped or shot: shot

5. Depth, number and size of shots (or depth of rips):

15,326	15,484	15,827	16,150
15,351	15,579	15,844	16,183
15,369	15,600	15,892	16,213
15,374	15,607	15,897	16,221
15,403	15,666	16,023	16,227
15,466	15,669	16,075	16,231
15,469	15,716	16,079	16,235
15,473	15,774	16,126	16,277
15,476	15,795	16,129	16,295
15,481	15,798	16,132	

6. Date last Log of well filed:

7. Anticipated additional surface disturbances: None

8. Estimated work date: July 20, 1979

9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

6/2-9/79

36

295

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well  
2. NAME OF OPERATOR  
Chevron U.S.A. Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, CO 80201  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 802' FNL & 1545' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐

5. LEASE  
14-20-H-62-1685  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
CA 9C-126  
8. FARM OR LEASE NAME  
Ute Tribal  
9. WELL NO.  
10-13A4  
10. FIELD OR WILDCAT NAME  
Altamont  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 13, T1S, R4W, USB&M  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
UT  
14. API NO.  
43-013-303-01  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 6640

(NOTE: Report results of multiple completions or zone changes on Form 9-330.)

RECEIVED

DEC 17 1979

DIVISION OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was cleaned out, perforated and acidized as follows:

1. MI w/line unit. Reverse circ pump to surface. Fished out standing valve.
2. MI & RU WO rig. NU BOPE & test. POOH w/1 $\frac{1}{2}$ " tbg. Displaced hole w/heated formation wtr. POOH w/2-7/8" tbg & Hydraulic BHA.
3. Retrieved Mod D pkr, set at 12,690. CO fill to 16,790.
4. Perforated, see attached.
5. RIH & set Mod D pkr at 12,690.
6. Acidized, see attached.
7. Well flowed back.
8. RIH w/Hydr. pumping equipment, 1 $\frac{1}{2}$ " tbg & 2-7/8" tbg.
9. Placed well on production

No additional surface  
disturbances required  
for this activity.

- 3 - USGS  
2 - State  
2 - Partners  
1 - JAH  
1 - Sec. 723  
1 - File

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engr. Assistant DATE 12/12/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



WELL NAME: Ute Tribal 10-13A4

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

15,326	15,476	15,716	16,023	16,213
15,351	15,481	15,774	16,075	16,221
15,369	15,484	15,795	16,079	16,227
15,374	15,579	15,798	16,126	16,231
15,403	15,600	15,827	16,129	16,235
15,466	15,607	15,844	16,132	16,277
15,469	15,666	15,892	16,150	16,295
15,473	15,669	15,897	16,183	

2. Company doing work: Oil Well Perforators

3. Date of work: Oct. 30, 1979

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/2-9/79	946		25

WELL NAME Ute Tribal 10-13A4

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gals 15% MSR-100
2. Intervals treated: 15,326-16,295
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: ball sealers & Benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: spent acid flowed back to flat tank.
6. Depth to which well was cleaned out: 16,790
7. Time spent bailing and cleaning out: Oct. 17-27, 1979
8. Date of work: Nov. 1, 1979
9. Company who performed work: Dowell
10. Production interval: 15,326-16,295
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/26-31/79	0		0

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/2-9/79	946		25

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well  
2. NAME OF OPERATOR  
Chevron U.S.A. Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 802' FNL & 1545' FEL NWNE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
14-20-H-62-1685  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
CA 9C-126  
8. FARM OR LEASE NAME  
Ute Tribal  
9. WELL NO.  
10-13 A4  
10. FIELD OR WILDCAT NAME  
Altamont  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 13, T1S, R4W USB&M  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah  
14. API NO.  
43-013-303-01  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 6640

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize well and return to artificial lift as follows:

- |   |            |
|---|------------|
| 1. MI pumping equipment and acidize well - See Attached.              | 3-USGS     |
| 2. ND Tree, NU BOPE and test. POOH w/heat string.                     | 2-State    |
| 3. Release from Model "D" pkr at 12,695'. POOH w/tbg & seal assembly. | 2-Partners |
| 4. RIH w/seal assembly, BHA w/downhole system on 2-7/8" tbg.          | 1-LRH      |
| 5. RIH w/1-1/2" tbg to 12,700'. Hydrotest to 8000 psi.                | 1-Sec 723  |
| 6. ND BOPE. NU Tree.  | 1-File     |
| 7. Place well on production.  |            |

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

Subsurface Safety Valve: Manu. and Type

DATE: 11/20/80

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

BY: *W. Feight*

SIGNED

*Erin M. Leonard*

TITLE

Engineering Asst

DATE

November 17, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal No 10-13 A4

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Remove scale and increase production.
2. Size and type of treatment: 20,000 gals 15% HCL
3. Intervals to be treated: 15,325 - 16,790
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Ball sealers and benzoic flakes to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be flowed or swabbed back to frac master tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: December 5, 1980
10. Present status, current production and producing interval:

Date

BOPD

MCFD

BWPD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to otherwise alter a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 802' FNL &amp; 1545' FEL NWNE

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐☐  
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☐  
☐

5. LEASE

14-20-H-62-1685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

CA 9C-126

FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

10-13A4

10. FIELD OR WILDCAT NAME

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T1S, R4W, USB&amp;M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. API NO.

43-013-303-01

15. ELEVATIONS (SHOW DF, KDB, AND WD)

KB 6640

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized and returned to artificial lift as follows:

1. MI pumping equipment installed tree saver and acidized well. See attached.
2. ND Tree. NU BOP and tested. POOH w/heat string.
3. Release from packer and POOH w/tubing & seal assembly.
4. RIH w/seal assembly, BHA w/dnwhole system on 2-7/8" tubing. (4-2-81)
5. ND BOPE. NU Tree.
6. Placed well on production.

3-USGS  
2-State  
2-Partners  
1-LRH  
1-Sec. 723  
1-File

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Engineering Asst. DATE August 6, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Ute Tribal No. 10-13A4

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 20,000 gals 15% HCL
2. Intervals treated: 15,325-16,790
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Ball sealers and benozic acid flakes  
were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to frac tank.
6. Depth to which well was cleaned out:
7. Date of work: February 5, 1981
8. Company who performed work: Dowell
9. Production interval: 15,325-16,790
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/81	114		7

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/81	289		364
5/81	293		306



**Chevron U.S.A. Inc.**

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

**RECEIVED**

**JUN 20 1984**

June 18, 1984

**DIVISION OF OIL  
GAS & MINING**

Federal approval of this action  
is required before commencing  
operations.

NTL-2B  
Bluebell-Altamont Field  
Bennion Battery  
Lined Emergency Pit  
Section 25, T1S, R4W  
Duchesne County, Utah

Bureau of Land Management  
170 S. 500 E.  
Vernal, UT 84078

**ACCEPTED**  
**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**  
DATE: 10/22/84  
BY: John R. Baga

Gentlemen:

Chevron U.S.A. Inc. has an emergency pit in the NE 1/4 of Section 25, T1S, R4W, in Duchesne County, Utah which serves the Bennion and Beckstead wells. It is proposed to abandon this pit, rehabilitate it and construct a replacement emergency pit one hundred feet to the east to put some space between the pit and an irrigation ditch presently on the west side. In addition, the produced water from the following wells will soon be tied into a new disposal station on the Bennion Lease.

<u>Well</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Ames 1-23A4	23	1S	4W	Duchesne
Beckstead 1-30A3	30	1S	3W	Duchesne
Ute 2-18A3	18	1S	3W	Duchesne
Ute 10-13A4	13	1S	4W	Duchesne

The proposed emergency pit will be 100' x 60' x 5' deep and lined with fiber glass. Produced water from the new facility and/or oil from the tank battery will flow into the pit only when there is a malfunction.

Additional information is included as follows:

1. A topographic map and a survey map are attached to show the location of the pit.
2. There will be no discharge of water into this pit on a daily basis. The water/oil will come from the Bennion facilities which serve the above four wells. A water analysis is attached to indicate the concentrations of chlorides, sulfates and other miscellaneous parameters. The Beckstead well has oil treating facilities at the Bennion Battery. The oil there is 42 API gravity at 102 BOPD and 319 BWPD.

June 18, 1984

3. Mean annual precipitation 11"  
Mean annual lake evaporation  $\frac{40''}{29''}$

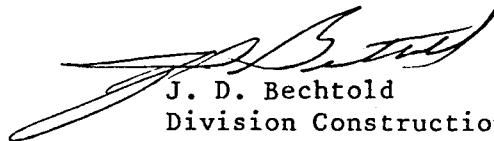
Since this is an emergency pit only, no fluid will be allowed to remain in the pit 48 hours after discharge.

4. The precipitated solids will be trucked out with the water within 48 hours.
5. The pit will be constructed on location by laying fiber glass mats on a prepared surface and the seams will be joined together in place.
6. An observation well will be dug adjacent to the pit for leak detection. A French Drain will be installed from the center of the pit to the observation well.

If a leak is detected, the pit will be emptied immediately and a fiber glass patch installed to repair the leak.

Your consideration and approval of this application is requested. If additional information is required, please contact R. D. Everson at (303) 691-7441.

Very truly yours,

  
J. D. Bechtold  
Division Construction  
and Gas Engineer

LLK:mm

Attachments:

Topographic Map  
Engineering Survey  
Water Analysis

} Located in well file Ames 1-23A4  
Sec. 23 T15 R4W

cc: Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114





# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

PROVEN PROPERTIES, INC.

*mm*  
6-25-86

By *Kenneth R. Huddleston*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>		<u>Well Name</u>
05920		P. Beckstd U 1-30A3
05925	<i>1s 4w 13</i>	Ute Tribal 10-13A4 <i>4301330801 USTR</i>
05930		Karl Shisler U 1-3B1
05935		C. B. Hatch 1-5B1
05940		Norling St. U 1-9B1
05945		H.G. Coltharp 1-15B1
05950		George Murray 1-16B1
05960		E.H. Buzz U 1-11B2
05965		D.L. Galloway 1-14B2
05970		State Pickup 1-6B1E
05975		Mobil-Lami. Ur 1-8A2
09895		Rachel Jensen 2-16C5

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(0. Instructions on  
reverse side)

092506

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

9C-126

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

10-13A4

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND  
SUBST OR AREA

Sec. 12-T1S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

43-013-30301

15. ELEVATIONS (Show whether of, ft., or, etc.)

6640' KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

XX

PULL OR ALTER CASING

FRACTURE TREAT

XX

MULTIPLE COMPLETES

SHOOT OR ACIDIZE

XX

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Workover will be performed the next time  
the submersible pump is pulled

## PROCEDURE

1. RU pulling unit. Pull pump and clean out to btm.
2. Mill out model 'D' pkr at 12,680'.
3. Test casing and repair any leaks with cmt.
4. Acidize existing Wasatch perms.
5. Place well back on submersible pump and RD pulling unit.

RECEIVED  
SEP 19 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Williams

Supervising Engineer

TITLE Bluebell/Altamont

DATE 9-8-86

(This space for Federal or State office use)

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-23-86

BY: John R. Bate

APPROVED BY \_\_\_\_\_  
CERTIFICATE OF APPROVAL IF ANY:

TITLE \_\_\_\_\_

Federal approval of this action  
is required before commencing  
operations

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

E-  
re-

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

062915

7. LEASE AGREEMENT NAME

CR 9C - 126

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

10-13A4

10. FIELD AND POOL, OR WILDCAT

Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T.1S., R.4W.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

802' FNL & 1545' FEL (NW 1/4, NE 1/4)

14. PERMIT NO.

43-013-30301

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6640 feet

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WORK PERFORMED FROM 2-17-87 TO 3-25-87

1. R.U. PULLING UNIT. PRESSURE TESTED CSG. RAN COLLAR LOCATOR LOG TO FIND FISH (MCCULLOUGH). RIH WITH MILLING SHOE. MILLED FISH 12,687'.
2. RU HALLIBURTON TO ACIDIZE. TREATED PERFS FROM 15,325' TO 16,871' WITH 12,500 GALS 15% AND 12,500 GALS 7 1/2% HCL AT 13 BPM & 8500 PSI.
3. SWAB-TESTED WELL. INSTALLED CENTRILIFT SUBMERSIBLE PUMP. BEGIN PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph A. Will*

TITLE Supervising Engineer

DATE 6/24/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Ute 10-13A4  
Duchesne County, Utah  
Section 13 - T1S - R4W  
AFE Cost \$97,200.00

- 2-26-87: TIH with impression block. SICP - 50, Blew well down, RIH w/6" OD impression block, PSN, x-o, and 2 7/8" tbg. to 12331'. Saw slight weight loss (2000 lbs) at 12331 and broke free. Continued to TIH to 12682 and tagged top of model "D" packer at 12,682. Set 6000 lbs down. Pull out of hole with tbg. and impression block. Two small holes in center of block & 1 large dent on edge of block. SDFN. ECTD \$22,537.00
- 2-27-87: SICP - 50, Blew well down, RIH w/6" OD magnet w/ hook-lipped guide, x-o, PSN, x-o, 65 jnts 2 7/8" 6.5# N-80 Nu-lock tbg, x-o, 342 jnts 2 7/8", 6.5#, N-80 EUE tbg. Tagged up at 12,687'. PU off fish. Began rotating tbg. while moving down on fish. Torqued up momentarily at fish top then torque dropped off. Set down approx. 8" w/2000 lbs set on fish. POOH w/tbg and magnet. Cable bends on outer edge of magnet inside lipped guide. Marks on magnet face indicated that it was rotating on something in center of hole having approximate width of slip die. RIH w/Baker 6" milling shoe (Packer plucker without stinger) and 65 jnts tbg. SDFN. ECTD \$22,537.00
- 2-28-87: SITP - 50, SICP - 50, Blew well down, RIH w/334 jnts tbg & tagged up at 12,682. PU power swivel. PU pump & began pumping 1 1/2 bpm. Began milling. Milled approx. 1 1/2 ft. of soft material, then began milling hard material (pkr?). Milled using 4000 to 8000 lbs on mill for 10 hrs & made 5 1/2" of hole, then stopped making hole. PU 1 ft. off bottom. Shut down pump. Waited 15 min. L/D power swivel. POOH w/ 19 jnts tbg. SDFN. ECTD \$22,537.00
- 3-1-87: Shut in for Sunday.
- 3-2-87: POOH w/379 jnts, 2 7/8", 6.5# tbg, x-o, PSN, x-o, 8-3 1/8" O.D., drill collars, x-o, 3 3/4", OD bumper sub, x-o, 6" OD milling shoe. Found 2 1/2" piece of flat cable guard wadded up in milling shoe. RIH w/6" OD milling shoe, 1 jnt, wash pipe, x-o, x-o, 3 3/4" OD bumper sub, x-o, 8-3 1/8" OD drill collars, x-o, PSN, x-o, 315 jnts 2 7/8", 6/5# tbg. SDFN. ECTD \$31,955.00
- 3-3-87: SITP - 50, SICP-50, Blew well down. RIH w/83 jnts., 2 7/8", 6.5# N-80 EUE tbg. PU power swivel & 1 jnt 2 7/8" tbg. Tagged fish top @ 12,687'. RU pump and began pumping at 1 1/2" bpm. Began milling. Milled on fish using 2000 -6000 lbs. for 6 hours until fish dropped free. RIH w/3 jnts tbg. and chased fish to 5" liner top at 12,798. L/D power swivel. POOH w/401 jnts, x-o, PSN, x-o, 8-3 1/8" OD drill collars, x-o, 3 3/4" OD bumper sub, x-o,x-o, 1 jnt. 5 3/4" OD wash pipe & 6" OD milling shoe. Shoe showing very little wear, no junk in washpipe. SDFN. ECTD \$35,207.00

Ute 10-13A4  
Duchesne County, Utah  
Section 13 - T1S - R4W  
AFE Cost \$97,200.00

- 3-1-87: Shut in for Sunday.
- 3-2-87: POOH with 379 joints, 2-7/8", 6.5# tubing, x-o, PSN, x-o, eight 3-1/8" OD, drill collars, x-o, 3-3/4", OD bumper sub, x-o, 6" OD milling shoe. Found 2-1/2" piece of flat cable guard wadded up in milling shoe. RIH with 6" OD milling shoe, 1 jts, wash pipe, x-o, x-o, 3-3/4" OD bumper sub, x-o, eight 3-1/8" OD drill collars, x-o, PSN, x-o, 315 joints 2-7/8", 6.5# tubing. SDFN. ECTD - \$31,955.
- 3-3-87: SITP 50, SICP 50. Blew well down. RIH with 83 joints 2-7/8" 6.5# N-80 EUE tubing. PU power swivel and 1 joint 2-7/8" tubing. Tagged fish top at 12,687'. RU pump and began pumping at 1-1/2" bpm. Began milling. Milled on fish using 2000-6000 lbs. for 6 hours until fish dropped free. RIH with 3 joints tubing and chased fish to 5" liner top at 12,798'. LD power swivel. POOH with 401 joints, x-o, PSN, x-o, eight 3-1/8" OD drill collars, x-o, 3-3/4" OD bumper sub, x-o, x-o, 1 joint 5-3/4" OD wash pipe and 6" OD milling shoe. Shoe showing very little wear, no junk in wash pipe. SDFN. ECTD - \$35,207.
- 3-4-87: RIH with 5-7/8" OD overshot with 4-3/8" grapple & extension, x-o, bumper sub, x-o, eight 3-1/8" drill collars, x-o, PSN, x-o, 304 joints 2-7/8" 6.5# tubing. Tagged solidly at 9708'. Rotated tbg & dropped free. RIH with 99 joints 2-7/8" 6.5# tubing and tagged fish @ liner top @ 12,798. Worked overshot over fish. POOH with 338 joints tubing & overshot. Packer caught in overshot. Small piece of top part of packer missing. SDFN. ECTD \$38,945.
- 3-5-87: SICP - 50, Blew well down, unloaded 177 jnts 2 7/8", 6.5# tbg. Tagged up at 16,492'. Set 10,000 lbs down. Encountered several small bridges in 5" liner that broke free w/2000 - 5000 lbs set down. POOH w/56 jnts., 2 7/8", 6.5#, P-105 tbg. SDFN. ECTD \$43,033.00.
- 3-6-87: SITP - 50, SICP - 50, Blew well down, POOH w/464 jnts, 2 7/8", 6.5# tbg. Lay down 56 jnts, 2 7/8", 6.5# P-105, 8-3 1/8" OD drill collars, x-o, jars, bumper sub, x-o, 5" csg scraper and 4 1/8" mill. SDFN. ECTD \$44,170.00.
- 3-7-87: Shut down for Weekend. ECTD \$44,170.00.
- 3-8-87: Shut down for Weekend. ECTD \$44,170.00.
- 3-9-87: SICP-50, blew well down. RU Cable Inc., Hydrotested in hole above slips. W/Baker 5", 18# Retrieumatic Packer, X-0, PSN, X-0, 466 joints 2-7/8", 6.5# EVE Tubing, RD Cable Inc. SDFN. ECTD - 50,484.

Ute 10-13A4  
Duchesne County, Utah  
Section 13 - T1S - R4W  
AFE Cost \$97,200.00

- 3-10-87: SITP - 50, SICP - 50, blew well down, set pkr at 14497 in 30,000 lbs. compression. RV pump and lines. Pumped 330 Bbls. water down 7" casing. Pump pressure came to 400 psi. Injected 20 Bbls. water down 7" casing at 2.5 rpm at 400 psi. Tbg blowing while pumping. Shut down pump. Waited 10 minutes. PU tbg and unseat pkr. Pulled 4 jnts and reset packer at 14,373. Filled backside, packer not holding. Unseat packer and POOH. All rubbers gone off packer. SDFN. ECTD - 52,465.
- 3-11-87: STTP - 50, SICP - 50. Blew well down, RU Cable Inc. Continued hydrotesting in hole. Set packer at 12,748' and landed tbg in 33,000 lbs. compression. RU pump and lines. Pumped 150 Bbls (80-90°F). Water down 7" csg. Pkr dropped loose. Attempted to reset pkr at 12748 without success. Pulled 4 jnts and reset pkr at 12631 in 30,000 lbs. compression with some difficulty. Pumped 50 Bbls water down 7" csg and packer dropped loose. Pulled 14 jnts and attempted to reset packer at 12,200'. Pkr would not hold. POOH with 212 jnts. Broke hydraulic hose on rig and lost hydraulic oil. SDFN. ECTD - 57,700.
- 3-12-87: STTP - 50, SICP - 50. Blew well down, POOH w/180 jnts, 2 7/8", 6.5# tbg., x-o, PSN, Baker 7", 26# pkr. Pkr. rubbers ok but slips dulled. RU Cable Inc. Hydrotested in hole above slips, w/Mountain States 7" 26#, "HD" packer, PSN, x-o, 407 jnts 2 7/8", 6.5# tbg. All tbg. tested ok. Set packer at 12,655 and landed tbg. in 28,000# compression. RU pump & lines. Filled 7" csg. w/280 bbls water and tested 7" csg to 1000 psi. Held 10 min. ok. Bled pressure off. Drained pump and lines. SDFN. ECTD - 63,418.
- 3-20-87: Finished installing USD. Started pump. Well pumped up in 30 minutes. Left unit running at 75 Hertz. RD pulling unit. Prepare to move to Ute 11-6A2.
- 3-21-87: Made 411 BO, 382 BW.
- 3-22-87: Made 198 BO, 517 BW.
- 3-23-87: 227 BO, 437 BW in 22 hours.
- 3-24-87: Made 298 BO, 536 BW. ECTD - \$.
- 3-25-87: 282 BO, 411 BW. FINAL REPORT.

P

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
INSPECTION RECORD

100346

Operator Chevron Oil U. S. A. Inc.

Lease Ute

Contractor \_\_\_\_\_

Well No. 10-13A4

Location Nw/Ne Sec. 13 T. 1s R. 4w

Field Bluebell

County Duchesne

State Utah

Operation: Drilling \_\_\_\_\_  
Workover \_\_\_\_\_  
Completion \_\_\_\_\_  
Abandonment \_\_\_\_\_  
Producing XX  
Other \_\_\_\_\_

Individual Well Inspection

General:

Well Sign ✓ BOP \_\_\_\_\_ Pollution control \_\_\_\_\_ Marker \_\_\_\_\_  
Housekeeping ✓ Safety \_\_\_\_\_ Surface use \_\_\_\_\_ Location ✓

Remarks: Well has a submersible down hole pump.

Lease and Facilities Inspection

Facilities inspected: 9-19-84

Identification	_____	Pollution control	_____
Housekeeping	_____	Pits and ponds	_____
Measurement facilities	_____	Water disposal	_____
Storage and handling facilities	_____	Other	_____

Remarks: Storage is on lease, tank battery has a dirt berm.

Action: No further action is needed.

Name James Thompson Title inspector Date 9-27-84

Use: ✓ for yes or satisfactory  
x for no or unsatisfactory  
NA for not applicable

April 5, 1984

UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)Page 11 of 12

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 3-18A2	4301330125	05890	01S 02W 18	WSTC	30	3222	2986	1784
UTE TRIBAL 4-19A2	4301330147	05895	01S 02W 19	WSTC	6	1347	1203	0
L BOREN U 5-22A2	4301330107	05900	01S 02W 22	WSTC	30	3264	10879	4095
L BOREN U 4-23A2	4301330115	05905	01S 02W 23	WSTC	30	4789	7219	5886
UTE TRIBAL 5-30A2	4301330169	05910	01S 02W 30	WSTC	6	442	394	7
P. BCKSTD U 1-30A3	4301330070	05920	01S 03W 30	WSTC	0	0	0	0
UTE TRIBAL 10-13A4	4301330301	05925	01S 04W 13	WSTC	30	2241	2139	21922
KARL SHISLER U 1-3B1	4301330249	05930	02S 01W 3	WSTC	30	839	2895	0
C.B. HATCH 1-5B1	4301330226	05935	02S 01W 5	WSTC	17	103	963	0
NORLING ST U 1-9B1	4301330315	05940	02S 01W 9	WSTC	30	651	7758	6301
H.G. COLTHARP 1-15B1	4301330359	05945	02S 01W 15	WSTC	30	2641	14549	6782
GEORGE MURRAY 1-16B1	4301330297	05950	02S 01W 16	WSTC	30	1557	19278	1790
E H BUZZI U 1-11B2	4301330248	05960	02S 02W 11	GRRV	28	1429	418	1084
TOTAL						22525	70681	49651

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw





SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS WASH 1-17C5 SMD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SMD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 42-013-30346-UNTA

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
 NOV 04 1988

1. <b>WELL TYPE</b> <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. <b>LEASE DESIGNATION AND SERIAL NO.</b>
3. <b>NAME OF OPERATOR</b> Pennzoil Exploration and Production Company		4. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
5. <b>ADDRESS OF OPERATOR</b> P.O. Box 2967, Houston, TX 77252		6. <b>UNIT ABBREVIATION NAME</b>
7. <b>LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)</b> At surface  802' FNL & 1545' FEL NWNE		8. <b>NAME OF LEASE LAND</b> Ute Tribal
9. <b>DIVISION OF OIL, GAS &amp; MINING</b>		9. <b>WELL NO.</b> 10-13A4
10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell/Altamont		11. <b>SEC., T., R., OR S.E. AND SUBST. OR AREA</b> Sec 13, T1S, R4W
12. <b>PERMIT NO.</b> 43-013-303-01	13. <b>ELEVATIONS (Show whether of, to, or, etc.)</b> 6640' KB	14. <b>COUNTY OR PARISH</b> Duchesne
		15. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

1. MIRU pulling unit.
2. Pull out of hole with tubulars.
3. Attempt to isolate water interval
4. Squeeze water if isolated or entire interval if unable to isolate.
5. Acidize existing perms or uphole completion.
6. Run in hole with pumping equipment
7. Place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE 10-13-88

(This space for Federal or State office use)

APPROVED BY

CERTIFICATE OF APPROVAL IF ANY

Federal approval of this action  
 is required before commencing  
 operations.

ACCEPTED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

DATE: 11-15-88

BY:

John R. Bar

18. STATE  
Utah

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</small>			6. Lease Designation and Serial Number
			7. Indian Allottee or Tribe Name
			8. Unit or Communitization Agreement
<b>1. Type of Well</b> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	<b>9. Well Name and Number</b> Ute 10-13A4		
<b>2. Name of Operator</b> Pennzoil Exploration and Production Company		<b>10. API Well Number</b> 43-013-30301-00	
<b>3. Address of Operator</b> P.O. Box 2967, Houston, Texas 77252-2967	<b>4. Telephone Number</b> 713-546-4000	<b>11. Field and Pool, or Wildcat</b> Bluebell/Altamont	
<b>5. Location of Well</b> Footage : 802' FNL and 1545' FWL QQ, Sec. T., R., M. : Section 13, T1S-R4W County : Duchesne State : UTAH			
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>			
<b>NOTICE OF INTENT</b> <small>(Submit in Duplicate)</small> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Multiple Completion  <input type="checkbox"/> Other <u>Repair well and BP and recomplete in the Red Beds.</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Recompletion  <input checked="" type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div> Approximate Date Work Will Start _____		<b>SUBSEQUENT REPORT</b> <small>(Submit Original Form Only)</small> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Other _____           </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div> Date of Work Completion _____  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>	

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug back to approximately 15,300', repair any casing leaks and recomplete in the Wasatch Red Beds.

RECEIVED

DEC 12 1991

DIVISION OF  
OIL GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-13-91  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature [Signature] R. A. Williams Title Supervising Engineer Date 12-3-91  
(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 2967, Houston, Texas 77252-2967

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

802' FNL and 1545' FWL  
Section 13, T1S-R4W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute 10-13A4

9. API Well No.

43-013-30301-00

10. Field and Pool, or Exploratory Area

Bluebell/Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other Shoot or Acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is a summary of work performed from 1/20/92 to 2/18/92:

1. MIRU.
2. Set CIBP in 5" liner at 15,300'.
3. Perf 14,368-15,277' (52 int, 342', 684 holes).
4. Acidize perms 14,368-15,277' with 20,000 gallons 15% HCl.
5. Set CIBP at 13,190'.
6. Perf 12,674-12,920' (20 int, 132', 264 holes).
7. Acidize 12,674-12,920' with 10,000 gallons 15% HCl.
8. C.O. down to 15,279'.
9. Place well on submersible pump.

RECEIVED

MAR 16 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed R.A. Williams Title Supervising Engineer

Date 3-11-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
reverse side)

TE  
re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		8. FARM OR LEASE NAME UTE
3. ADDRESS OF OPERATOR P.O. Box 290 Neola, Utah 84053		9. WELL NO. 10-13A4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  802' FNL and 1,545' FWL		10. FIELD AND POOL, OR WILDCAT Altamont
14. PERMIT NO. 43-013-30301-00		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T1S, R4W
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pennzoil plans to plug back existing perfs and recomplete additional zones in the Lower Green River. Any casing damage found during well work will be corrected with remedial cementing.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 11-24-92  
BY J. Matthews

RECEIVED

NOV 20 1992

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Noel W. Putscher  
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE 11/16/92

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

**SUNDRY NOTICE AND REPORT ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

**SUBMIT IN TRIPLICATE**

7. IF UNIT OR CA, AGREEMENT DESIGNATION

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME AND NO.  
UTE 10-13A4

2. NAME OF OPERATOR  
**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

9. API WELL NO.  
43-013-30301-00

3. ADDRESS OF OPERATOR  
**P.O. BOX 290 NEOLA, UTAH 84053 PHONE: (801) 353-4397**

10. FIELD AND POOL, OR WILDCAT  
ALTAMONT

4. LOCATION OF WELL AT SURFACE (Footage, Sec., T., R., M., or Survey Description)  
802' FNL & 1545' FWL Sec. 13, T1S, R4W

11. COUNTY OR PARISH STATE  
DUCHESE, UTAH**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☐ NOTICE OF INTENT
- ☒ SUBSEQUENT REPORT
- ☐ FINAL ABANDONMENT NOTICE

- ☐ ABANDONMENT
- ☒ RECOMPLETION
- ☒ PLUGGING BACK
- ☐ CASING REPAIR
- ☐ ALTERING CASING
- ☐ OTHER
- ☐ CHANGE OF PLANS
- ☐ NEW CONSTRUCTION
- ☐ NON-ROUTINE FRACTURING
- ☐ WATER SHUT-OFF
- ☐ CONVERSION TO INJECTION
- ☐ DISPOSE WATER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completion Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 12/1/92 to 12/17/92

1. MIRU pulling unit
2. POH with tubing and submersible pump.
3. Set CIBP at 12,670' with 5' cement on top.
4. Perf 11,933' - 12,659' with 154 holes.
5. Acidized 11,933' - 12,659' with 6000 gals of 15% HCL.
6. Placed well back on submersible pump.

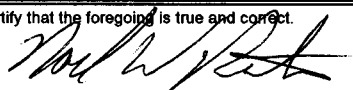
**RECEIVED**

DEC 24 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

SIGNED



TITLE

Petroleum Engo.

DATE: December 22, 1992 ✓

(This space for Federal or State office use)

PERMIT NO: \_\_\_\_\_

APPROVED DATE: \_\_\_\_\_

APPROVED BY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE: \_\_\_\_\_

CONDITION OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pennzoil Exploration and Production Co.

3. Address and Telephone No.  
P.O. Box 290 Neola, Utah 84053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
802' FNL and 1545' FWL Sec 13, T1S, R4W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Ute 10-13A4

9. API Well No.  
43-013-30301-00

10. Field and Pool, or Exploratory Area  
Altamont

11. County or Parish, State  
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other \_\_\_\_\_

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☒ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pennzoil plans to set a CIBP at 12,510' and plug back perforations from 12,603' to 12,659' (6 int., 27', 56 Holes) to limit water production.

**RECEIVED**

JAN 27 1993

DIVISION OF

WATER RESOURCES

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Petroleum Engineer

Date 1/25/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different formation.  
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

AUG 11 1993

DIVISION OF

OIL, GAS & MINING

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

802' FNL & 1545' FWL of Section 13, T1S, R4W

5. Lease Designation and Serial No.

14 20 H62 1685

6. If Indian, Allottee or Tribe Name

Ute

7. If unit or CA, Agreement Designation

9C126

8. Well Name and No.

Ute 10-13A4

9. API Well No.

43-013-30301-00

10. Field and Pool, or Exploratory Area

Bluebeli-Altamont

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing repair  
☐ Altering Casing  
☒ Other Add perms & acidize.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Plan to perforate additional Green River pay from 11,615' to 11,891' and acidize all Green River perms with  
with 12,000 gallons 15% HCL. Work should commence in the next 15-45 days.

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-11-93

BY: J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title

Petroleum Engineer

Date 10-Aug-93

(This space of Federal or State Office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

**Pennzoil Exploration and Production Company**

3. Address and Telephone No.

**P.O. Box 290 Neola, Utah 84053 (801) 353-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**802' FNL and 1545' FWL Section 13, T1S, R4W**

5. Lease Designation and Serial No.

**FEE**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

**Ute 10-13A4**

9. API Well No.

**43-013-30301-00**

10. Field and Pool, or Exploratory Area

**Altamont**

11. County or Parish, State

**DUCHESNE, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing repair

☐ Water Shut-off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Temporarily abandoned

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date workover started/finished: 4/19/94 through 4/21/94

Pulled wellhead - set BOP - unset packer

Pulled out of hole with 2 7/8" tubing.

Using 2 7/8" tubing ran in hole and set cement retainer at 11,500' KB.

Stung out of retainer and circulated hole clean with inhibited water.

Pulled out of hole with 2 7/8" tubing and set 6" 5000# bonnet on well.

14. I hereby certify that the foregoing is true and correct

Signed *Greg L. Roberts*

Title **Petroleum Engineer**

Date

**5/11/94**

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator  
Pennzoil Exploration and Production Company

3. Address and Telephone No.  
P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE Sec.13, T1S, R4W

5. Lease Designation and Serial No.  
14 20 H62 1685

6. If Indian, Allottee or Tribe Name  
Ute Tribal

7. If unit or CA, Agreement Designation  
CA 9C126

8. Well Name and No.  
UTE 10-13A4

9. API Well No.  
43-013-30301-00

10. Field and Pool, or Exploratory Area  
Altamont-Wasatch

11. County or Parish, State  
Duchesne, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

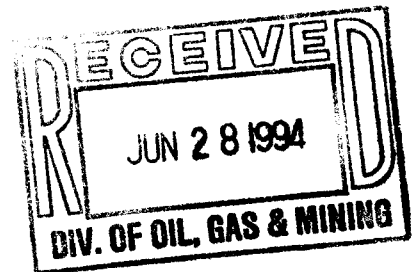
- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PERFORMED THE FOLLOWING WORKOVER 8/25/93 THRU 9/2/93:

- PRESSURE TESTED 7" CASING FROM 11,529' TO SURFACE TO 1000 PSI. LOST 100 PSI IN 15 MIN.
- PERF. ADDITIONAL GREEN RIVER 11,615' - 11,891' (16 INTERVALS, 65 FT., 130 HOLES)
- ACIDIZED PERFS. 11,615' - 11,891' WITH 12,000 GALS. 15% HCL
- WORKOVER UNSUCCESSFUL. WELL SHUT-IN FOR EVALUATION.



14. I hereby certify that the foregoing is true and correct

Signed AP Leland

Title PETROLEUM ENGINEER

Date 6/24/94

(This space of Federal or State office use.)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date Tax credit

Conditions of approval, if any:

Form 6/24/94

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	59-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) ☐ Designation of Agent  
 Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) <b>ANR PRODUCTION COMPANY INC</b>	FROM (former operator) <b>PENNZOIL COMPANY</b>
(address) <b>PO BOX 749</b>	(address) <b>PO BOX 2967 28TH FL</b>
<b>DENVER CO 80201-0749</b>	<b>HOUSTON TX 77252-2967</b>
phone (303) 572-1121	phone (713) 546-8104
account no. N0675	account no. N0705

Well(s) (attach additional page if needed): **\*CA'S**

Name: <b>B HARTMAN U 1-31A3</b>	API: <b>43-013-30093</b>	Entity: <b>5725</b>	Sec <b>31</b> Twp <b>1S</b> Rng <b>3W</b>	Lease Type: <b>FEE</b>
Name: <b>HANSON TRUST 2-5B3</b>	API: <b>43-013-31079</b>	Entity: <b>1636</b>	Sec <b>5</b> Twp <b>2S</b> Rng <b>3W</b>	Lease Type: <b>FEE</b>
Name: <b>DASTRUP 2-30A3</b>	API: <b>43-013-31320</b>	Entity: <b>11253</b>	Sec <b>30</b> Twp <b>1S</b> Rng <b>3W</b>	Lease Type: <b>FEE</b>
Name: <b>HARTMAN 2-31A3</b>	API: <b>43-013-31243</b>	Entity: <b>11026</b>	Sec <b>31</b> Twp <b>1S</b> Rng <b>3W</b>	Lease Type: <b>FEE</b>
Name: <b>HANSON TRUST 2-32A3</b>	API: <b>43-013-31072</b>	Entity: <b>1641</b>	Sec <b>32</b> Twp <b>1S</b> Rng <b>3W</b>	Lease Type: <b>FEE</b>
*Name: <b>*UTE TRIBAL 10-13A4/GR</b>	API: <b>43-013-30301</b>	Entity: <b>5925</b>	Sec <b>13</b> Twp <b>1S</b> Rng <b>4W</b>	Lease Type: <b>INDIAN</b>
Name: <b>*CR AMES 1-23A4/GR-WS</b>	API: <b>43-013-30375</b>	Entity: <b>5675</b>	Sec <b>23</b> Twp <b>1S</b> Rng <b>4W</b>	Lease Type: <b>FEE</b>
*Name: <b>*EVANS-UTE 2-17-B3/GR</b>	API: <b>43-013-31056</b>	Entity: <b>5336</b>	Sec <b>17</b> Twp <b>2S</b> Rng <b>3W</b>	Lease Type: <b>FEE</b>

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-11-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-2-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-2-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-2-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *Surety # 446053821/80,000 "United Pacific Ins. Co."*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Nov. 2, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 1995.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

951003 BIA Appr. C.A. wells 9-29-95.



# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Successor of Operator  
Communitization Agreements

September 29, 1995

✓ Pennzoil Company  
Attention: Fritts Rosenberger  
P. O. Box 2967  
Houston, TX 77252-2967

ANR Production Company  
Attn: Jon R. Nelsen  
Nine Greenway Plaza  
Houston, TX 77946

Gentlemen:

We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
9C-133	23-1S-4W	All	640.0
96-104	17-2S-3W	All	640.0
9zC-126	13-1S-4W	All	640.0

The enclosed instruments were approved on September 28, 1995.

ANR's Bond No. U-768806 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of the Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions, please contact this office.

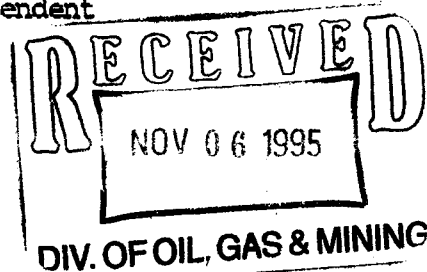
Sincerely,

*Charles H. Cameron*

Acting Superintendent

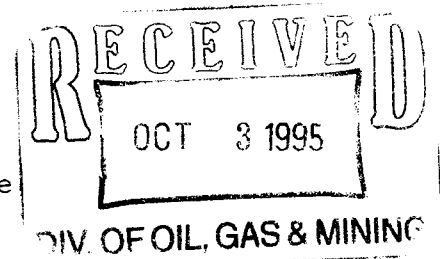
### Enclosures

cc: Pennzoil Company, Houston, TX  
BLM, Vernal, UT/SLC, UT  
MMS-Data Management Division, Denver, CO  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT



UNITED STATES GOVERNMENT  
memorandum

DATE: September 29, 1995  
REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency  
SUBJECT: Designation of Successor Operator  
TO: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
9C-133	23-1S-4W	All	640.0
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9zC-126	13-1S-4W	All	640.0

The enclosed instruments were approved on September 28, 1995. ANR's Bond No. U-768806 will be used to cover all CA operations.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures  
cc: Lisha Cordova, Utah State DOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

*SUBMIT IN TRIPLICATE*

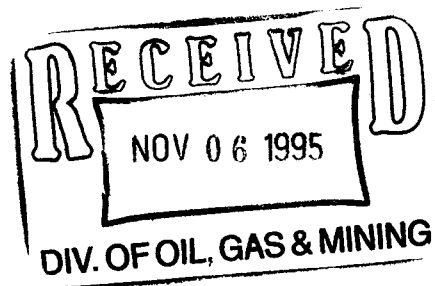
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1685
2. Name of Operator ANR Production Company	6. If Indian, Alottee or Tribe Name Ute Tribal
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749    (303) 573-4455	7. If Unit or CA, Agreement Designation 9C126
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) NWNE Section 13-T1S-R4W	8. Well Name and No. Ute #10-13A4
	9. API Well No. 43-013-30301
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Pennzoil Exploration & Production Company sold all of their interest/turned over operatorship of the subject well to ANR Production Company effective August 1, 1995. All operations will be covered by the following Nationwide Bonds:

BIA: U-768806  
BLM: U-795416  
State of Utah: U-605382-9



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 11/02/95  
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator:  
Pennzoil Exploration and Production Company

3. Address and Telephone No.  
P.O. Box 200 Neale, Utah 84053 (801) 353-4397

4. Location of Well (Section, Township, Range, or Survey Description)

NWNE SEC. 13, T1N, R4W

5. Lease Designation and Serial No.

14 20 H02 1685

6. If Indian, Name of Tribe Name

Ute Tribal

7. If well or CA, Agreement Designation

9C126

8. Well Name and No.

UTE 10-13A4

9. API Well No.

43-013-30301-00

10. Field and Pool, or Exploratory Area

Altamont-Green River

11. County or Parish, State

Duchesne, Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
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☐ Plugging Back  
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☐ Altering Casing  
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☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Amendment to Sundry dated 7/28/95

Pennzoil plans to turn over operatorship of subject well to ANR Production Co. effective August 1, 1995.

14. I hereby certify that the foregoing is true and correct.

Signed

NOEL W. FUSCHER

Title

Sr. Petroleum Engineer

Date

8/8/95

(This space is Federal or State of the use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make in any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. 002

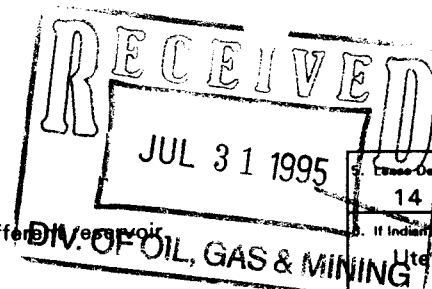
TEL: 713 546 8277

OCT - 24 95 (TUE) 15:11 PENNZOIL EXPL & PROD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

14 20 H62 1685

6. If Indian Allottee or Tribe Name

Ute Tribal

7. If unit or CA, Agreement Designation

9C126

9C-000126

8. Well Name and No.

UTE 10-13A4

9. API Well No.

43-013-30301-00

10. Field and Pool, or Exploratory Area

Altamont-Green River

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

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P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE SEC. 13, T1N, R4W

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TYPE OF SUBMISSION

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☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to turn over operatorship of subject well to Coastal Oil and Gas Corp. effective August 1, 1995.

14. I hereby certify that the foregoing is true and correct

Signed DR Lankford

Title Operations Superintendent

Date 7/28/95

(This space of Federal or State office use.)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

NWNE Section 13-T1S-R4W

5. Lease Designation and Serial No.

14-20-H62-1685

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

9C-126

8. Well Name and No.

Ute #10-13A4

9. API Well No.

43-013-30301

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request for TA Status

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

ANR Production Company requests TA status on the above referenced well in order to fully evaluate the economic and workover potential of this well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Environmental & Safety Analyst

Date

12/19/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

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**\*See Instruction on Reverse Side**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *EH*

1	<i>EC-7-B</i>
2	<i>OTS 8-FILE</i>
3	<i>WLD</i>
4	<i>RJT</i>
5	<i>EC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator) <b>ANR PRODUCTION CO INC</b>
(address) <b>PO BOX 749</b>	(address) <b>PO BOX 749</b>
<b>DENVER CO 80201-0749</b>	<b>DENVER CO 80201-0749</b>
phone (303) <b>572-1121</b>	phone (303) <b>572-1121</b>
account no. <b>N 0230 (B)</b>	account no. <b>N0675</b>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30301</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 11, 1996. If yes, division response was made by letter dated                      19    . *(Same Bond as Coastal)*

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date:                      1-7 1997.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.  
C.A. & Indian lease wells will be handled on separate change.

960412 BLM / SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

\* 961107 Lemicy 2-582/43013-30784 under review at this time; no dng. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1736	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 - Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
→ Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554 11475	N/A	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute 1-1B4  
 9679  
 9681  
 9C140  
 9639  
 9C138  
 9678  
 9640  
 9C-140  
 9685  
 9C126  
 9642  
 9649  
 9C138  
 9C140  
 9642  
 9649

STATE OF UTAH  
DIVISION OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion \_\_\_\_\_

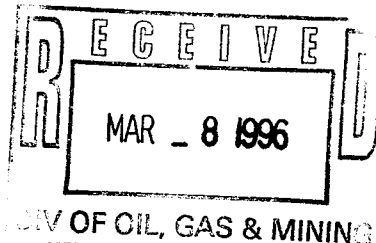
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name &amp; Signature:

*Sheila Bremer*

Sheila Bremer

Environmental &amp; Safety Analyst

Title: Coastal Oil &amp; Gas Corporation

Date:

03/07/96

(This space for State use only)

## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

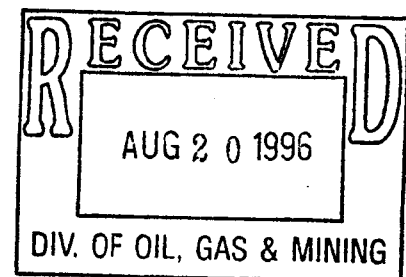
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.



Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~  
Theresa Thompson, BLM/SLC





## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

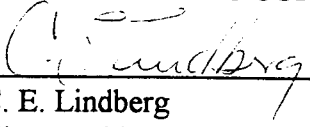
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
COASTAL OIL & GAS CORPORATION

By:   
C. E. Lindberg  
Vice President

STATE OF COLORADO                    )  
  )  
COUNTY OF Denver                    )

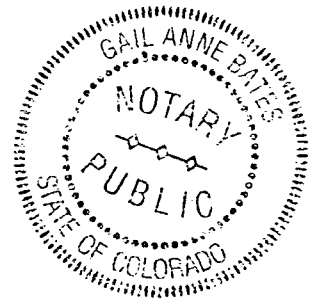
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates  
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997  
1314 W. Shepperd Ave., #203B  
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron  
Acting Superintendent  
BIA - Uintah & Ouray Agency

### Communitization Agreement

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

**Communitization Agreement**

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

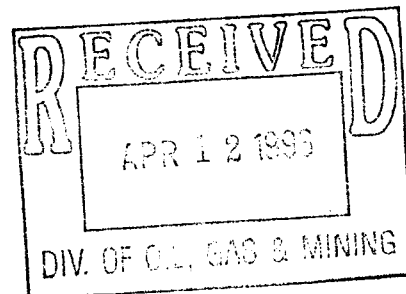
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: ~~96-000139~~  
CA's (33)  
DM - Vernal  
Division Oil, Gas & Mining  
Agr. Sec. Chron.  
Fluid Chron



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3a. Address  
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)  
(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NW/NE Sec.13, T1S, R4W

5. Lease Serial No.

14-20-H62-4689

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.  
9C126

8. Well Name and No.

Ute Tribe #10-13A4

9. API Well No.

43-013-30301

10. Field and Pool, or Exploratory Area  
Altamont

11. County or Parish, State

Duchesne County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

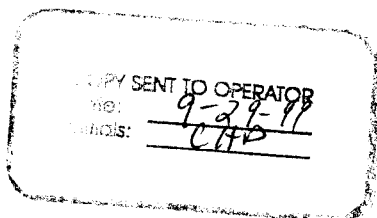
TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation proposes to Plug and Abandon the subject well due to lease expiration, pending approval. Coastal Oil & Gas Corporation expects to initiate the plugging operations the first week of November, 1999.

Please refer to the proposed plug and abandon Procedure.



**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

*Federal Approval of this  
Action is Necessary*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date 9/9/99

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# Plug & Abandon Procedure

**Ute Tribal 10-13A4**

**Sec. 13 – T1S – R4W  
Altamont Field  
Duchesne County, Utah**

**Location:** 1,545' FWL 802' FNL

**Elevation:** 6,622' GL 6,640' KB

**Total Depth:** 17,006' PBTD 12,510'(CIBP)  
Cement Retainer @ 11,500'

**Casing:** 13-3/8" 48#, K-55 set @ 525'  
9-5/8", 40#, S-95 set @ 7,422'  
7", 26#, S-95 set @ 13,098'  
5", 18#, P-110 liner set @ 17,003', top of liner @ 12,798'

**Tubing:** No tubing in well

**Perforations:** 11,615' – 16,929'  
11,615' – 12,246' above CIBP @ 12,510'

## **Tubular Data:**

<b><u>Description</u></b>	<b><u>ID</u></b> inches	<b><u>Drift</u></b> inches	<b><u>Capacity</u></b> bbls / ft	<b><u>Burst</u></b> psi	<b><u>Collapse</u></b> psi
13-3/8", 48#, H-40	12.715	12.559	0.157	1,730	770
9-5/8", 40#, S-95	8.835	8.679	0.0758	6,820	3,330
7", 26#, S-95	6.276	6.151	0.0383	8,600	5,870
5", 18#, P-110	4.276	4.151	0.0178	13,940	13,450
2-7/8", 6.5#, N-80	2.441	2.347	0.00579	10,570	11,160

## **Present Status:**

Temporary Abandoned (Lease has expired)

## **Ute Tribal 10-19A4**

**Sec. 13 – T1S – R4W  
Altamont Field  
Duchesne County, Utah**

### **Procedure:**

1. MI & RU work over rig. PU & RIH w/ 2-7/8" tubing. Spot 25 sx cement on top of cement retainer at 11,500'. Fill hole with 9# brine from top of cement (at appx 11,370') to 7,500'. POOH w/ tbg.
2. RU wire line unit, perforate 7" casing 4 jspf @ 7,530'.
3. RIH w/ 7" packer and tubing set packer at appx 7,200'. Attempt to circulate down tubing up 7" X 9-5/8" casing annulus.
4. Squeeze 7" X 9-5/8" & open hole annulus w/ 100 sx class G cement. Displace cement to 7,300' inside 7" casing.
5. Reverse out w 85 bbls water. Shut in over night.
6. Fill hole to surface w/ 9# brine. POOH w/ tubing and lay down packer.
7. RIH w/ tubing to 100'. Spot 25 sx cement from 100' to surface.
8. Run 1" tubing down 7" X 9-5/8" annulus. Spot 15 sx cement from 100' to surface.
9. Cut off casing 3' below ground level and weld on dry hole marker.
10. Clean up and restore location.



# Existing Wellbore Diagram..

DATE: 08/23/99

WELL: Ute Tribal 10-13A4

COUNTY: Duchesne

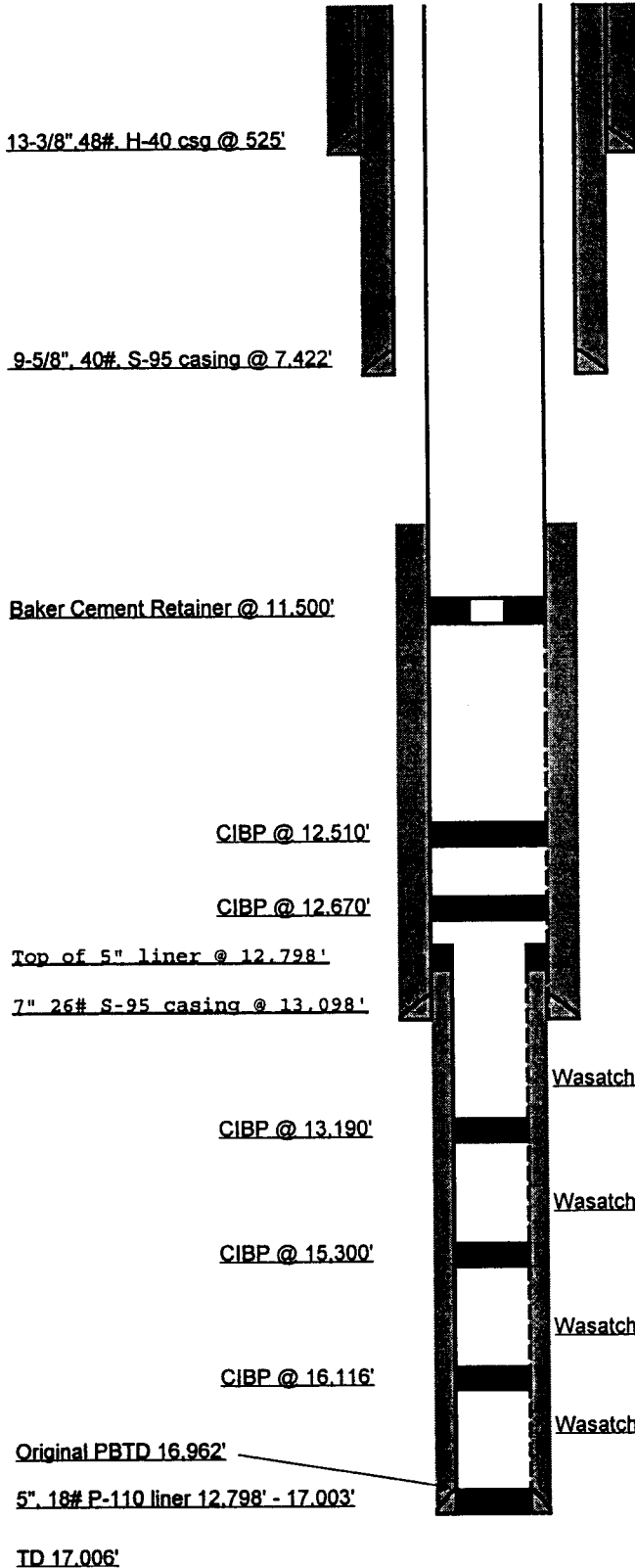
SEC: 13

FIELD: Altamont

STATE: Utah

TWS: 1S

RGE: 4W



## CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
13-3/8"	48#	H-40	8 rd	0	525
9-5/8"	40#	S-95	8 rd	0	7,422
7"	26#	S-95	8 rd	0	13,098
5"	18#	P-110	FJ	12,798	17,003

## TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
No tubing in well.					

Top of cement @ 9,080

Green River Perfs. 11,615' - 11,891'

Green River Perfs. 11,933 - 12,246

Washatch Perfs. 12,603 - 12,659

Wasatch Perfs. 12,674 - 12,920

Wasatch Perfs. 14,368 - 15,277

Wasatch Perfs. 15,326 - 16,094

Wasatch Perfs. 16,127 - 16,929

# Proposed P&A Wellbore Diagram

DATE: 08/23/99

WELL: Ute Tribal 10-13A4

COUNTY: Duchesne

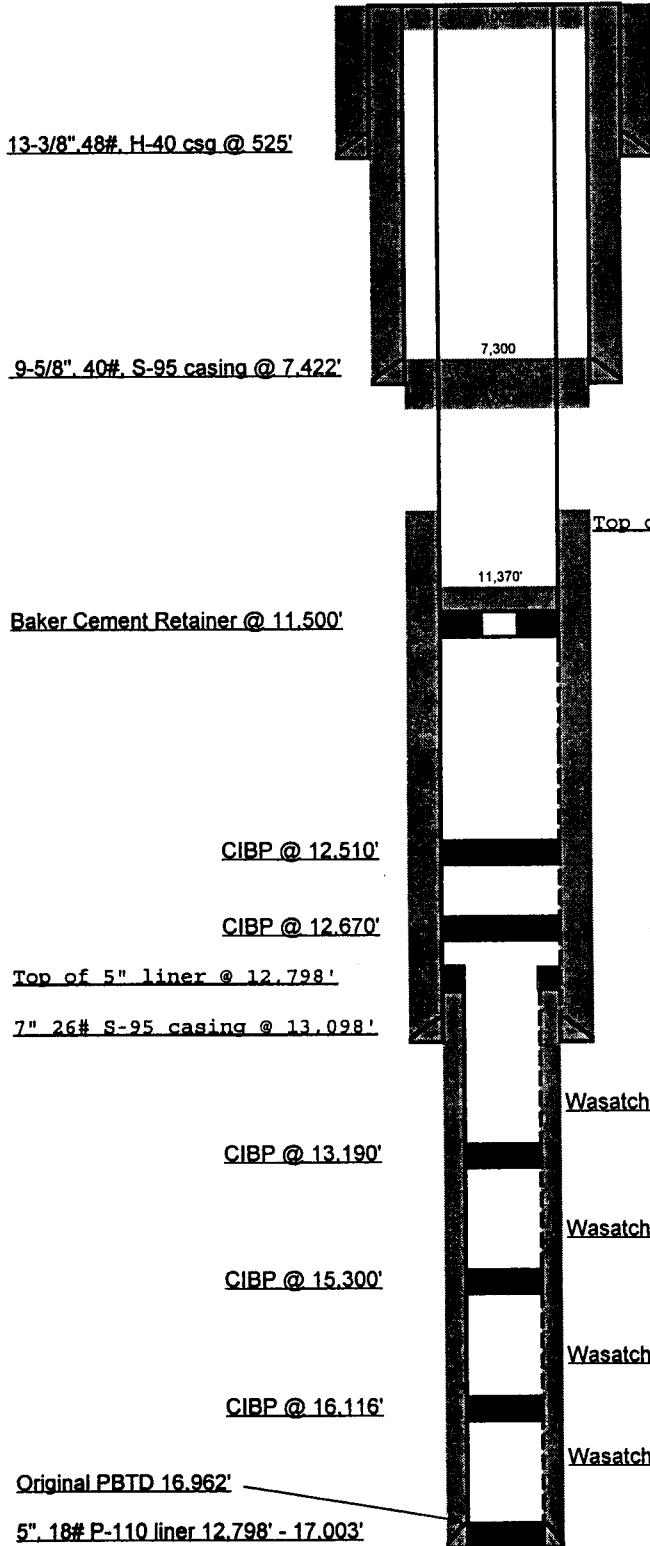
SEC: 13

FIELD: Altamont

STATE: Utah

TWS: 1S

RGE: 4W



## CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
13-3/8"	48#	H-40	8 rd	0	525
9-5/8"	40#	S-95	8 rd	0	7,422
7"	26#	S-95	8 rd	0	13,098
5"	18#	P-110	FJ	12,798	17,003

## TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
------	----	-------	-----	------	----

TD 17,006'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

14-20-H62-4689

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

9C126

8. Well Name and No.

Ute Tribe #10-13A4

9. API Well No.

43-013-30301

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE Sec.13,T1S,R4W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other P&A

Completion Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well P&Ad on 11/7/99. Spot 38sx Class "G" Cmt plug for 11,520'- 11,300'. Spot squeeze holes @ 7530'. Circ 7"x9 5/8" Ann. Shot squeeze holes @ 627'. Set CICR @ 7422'. Pump 100sx Cmt, left 18sx (100') Cmt on top CICR @ 7422. EOT @ 658'. Pump 65sx Cmt (EST top @ 427') Pump 10sx Cmt down 9 5/8" x 7" annulus. Fill 7" Csg to surface. Weld on dry hole marker.

Please refer to the attached Chronological Well History.

**RECEIVED**

**FEB 07 2000**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 1/31/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL 10-13A4  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
PENNZOIL WELL

11/5/99	AFE - pending P&A. MIRU ND WH NU BOP, PU RIH W/ 11,520' 2 7/8" TBG, TAG 7" CICR @ 11,520', RU HALLIBURTON SPOT 38 SX CLASS G CEMENT PLUG FROM 11,500 - 11,300, POOH LD 13 JTS 2 7/8" TBG, FILL HOLE TO 7,530' W/ 9# BRINE, POOH LD 10 JTS 2 7/8" TBG. Day 1	TC: \$6,330
11/6/99	AFE - pending P&A. TEST 7" CSG TO 500# FOR 5 MIN, POOH W 274 JTS, RU CUTTER, SHOT SQUEEZE HOLES @ 7530', CIRC 7X 9 5/8" ANN, PUH SHOT SQUEEZE HOLES @ 627', POOH, RDMO CUTTER, PU RIH W 7" CICR ON TBG, SET CICR @ 7422', SDFN. Day 2	TC: \$13,243
11/7/99	AFE - pending P&A. RU HALLIBURTON, PMP 100 sx CMT, LEFT 18 sx (100') CMT ON TOP CICR @ 7422', (EST CMT TOP 7322"), POOH TO 7099', CIRC CSG W/ 255 BBLS 9# BRINE, POOH LD 205 JTS 2 7/8" TBG, EOT @ 658', RU AND PMP 65 sx CMT, ( EST CMT TOP @ 427') POOH LD TBG, ND BOP, ND TBG HD. PMP 10 sx CMT DOWN 9 5/8" X 7" ANN, PU RIH W/ 100' 1" PIPE FILL 7" CSG TO SURF, POOH LD 1" PIPE, WELD ON DRY HOLE MARKER, WELL IS P&Ad. RD. Day 3	TC: \$28,862

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other: <u>Plugged &amp; Abandoned</u>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other: <u>Not in DR - procedure sub previously, / C/H/s</u>
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Coastal Oil & Gas Corporation						Ute Tribe	
3. ADDRESS AND TELEPHONE NO.						7. UNIT AGREEMENT NAME	
P.O. Box 1148, Vernal UT 84078 (435)-781-7023						9C126	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME, WELL NO.	
At surface NWNE						Ute Tribe #10-13A4	
At top prod. interval reported below 802' FNL & 1545' FEL						9. API WELL NO.	
At total depth						43-013-30301	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED						Altamont	
15. DATE SPUDDED						11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA	
8/26/74						Sec. 13, T1S, R4W	
16. DATE T.D. REACHED						12. COUNTY OR PARISH	
1/11/75						Duchesne	
17. DATE COMPL. (Ready to prod.)						13. STATE	
11/7/99 P&A						Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
6640' KB							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
17006'		16944'				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
N/A						N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
N/A						N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	525'	17 1/2"	800 sx			
9 5/8"	40#	7422'	12 1/4"	3050 sx			
7"	26#	13098'	8 3/4"	725 sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
N/A				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				N/A			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Plugged & Abandoned				P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Plugged & Abandoned on 11/7/99 (Refer to Item #37)							
35. LIST OF ATTACHMENTS							
Plug & Abandoned Completion Procedure							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED: <u>Sheila Upchego</u>				TITLE: <u>Environmental Jr. Analyst</u>		DATE: <u>2/28/00</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time to open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Plugged and Abandoned			
		11/5/99	AFE - pending P&A. MIRU ND WH NU BOP. PU RIH W/ 11.520' 2 7/8" TBG. TAG 7" CICR @ 11.520'. RU HALLIBURTON SPOT 38 SX CLASS G CEMENT PLUG FROM 11.500 - 11.300. POOH LD 13 JTS 2 7/8" TBG. FILL HOLE TO 7.530' W/ 9# BRINE. POOH LD 10 JTS 2 7/8" TBG.			
		11/6/99	AFE - pending P&A. TEST 7" CSG TO 500# FOR 5 MIN. POOH W 274 JTS. RU CUTTER. SHOT SQUEEZE HOLES @ 7530'. CIRC 7X 9 5/8" ANN. PUH SHOT SQUEEZE HOLES @ 627'. POOH, ROMO CUTTER. PU RIH W 7" CICR ON TBG. SET CICR @ 7422'. SOFN.			
		11/7/99	AFE - pending P&A. RU HALLIBURTON. PMP 100 SX CMT. LEFT 18 SX (100') CMT ON TOP CICR @ 7422'. (EST CMT TOP 7322'). POOH TO 7099'. CIRC CSG W/ 255 BBLs 9# BRINE. POOH LD 205 JTS 2 7/8" TBG. EOT @ 658'. RU AND PMP 65 SX CMT. (EST CMT TOP @ 427') POOH LD TBG. ND BOP. ND TBG HD. PMP 10 SX CMT DOWN 9 5/8" X 7" ANN. PU RIH W/ 100' 1" PIPE FILL 7" CSG TO SURF. POOH LD 1" PIPE. WELD ON DRY HOLE MARKER. WELL IS P&A. RD.			

THE COASTAL CORPORATION  
PRODUCTION REPORT

Plug And Abandoned

UTE TRIBAL 10-13A4

NWNE SEC.13,T1S,R4W

LEASE #: 14-20-H62-4689

API NUMBER: 43-013-30301

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

PENNZOIL WELL

Plugged and Abandoned

- 11/5/99      AFE - pending P&A. MIRU ND WH NU BOP, PU RIH W/ 11,520' 2 7/8" TBG, TAG 7" CICR @ 11,520', RU HALLIBURTON SPOT 38 SX CLASS G CEMENT PLUG FROM 11,500 - 11,300, POOH LD 13 JTS 2 7/8" TBG, FILL HOLE TO 7,530' W/ 9# BRINE, POOH LD 10 JTS 2 7/8" TBG.
- 11/6/99      AFE - pending P&A. TEST 7" CSG TO 500# FOR 5 MIN, POOH W 274 JTS, RU CUTTER, SHOT SQUEEZE HOLES @ 7530', CIRC 7X 9 5/8" ANN, PUH SHOT SQUEEZE HOLES @ 627', POOH,RDMO CUTTER, PU RIH W 7" CICR ON TBG, SET CICR @ 7422', SDFN.
- 11/7/99      AFE - pending P&A. RU HALLIBURTON, PMP 100 sx CMT, LEFT 18 sx (100') CMT ON TOP CICR @7422', (EST CMT TOP 7322"), POOH TO 7099', CIRC CSG W/ 255 BBLs 9# BRINE, POOH LD 205 JTS 2 7/8" TBG, EOT @ 658', RU AND PMP 65 sx CMT, ( EST CMT TOP @ 427') POOH LD TBG, ND BOP, ND TBG HD. PMP 10 sx CMT DOWN 9 5/8" X 7" ANN, PU RIH W/ 100' 1" PIPE FILL 7" CSG TO SURF, POOH LD 1" PIPE, WELD ON DRY HOLE MARKER, WELL IS P&Ad. RD.



March 17, 2000

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

**ATTENTION: Ed Forsman /Wayne Bankert / Greg Darlington**

Gentlemen:

Enclosed are the original and two copies of the Sundry Notices and Reports, Well Completion or Recompletion Reports, etc. for the week ending January 17,2000.

If you have any questions or need additional information, please do not hesitate to call me,(435) 781-7023.

Sincerely,

Katy Dow  
Environmental Secretary

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BUREAU OF LAND MANAGEMENT  
CIVIL ENGINEERING

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION

1368 S. 1200 E. • P.O. BOX 1149 • VERNAL, UT 84078 • (435) 780-1100 • FAX (435) 780-1110



cc w/encl: Mr. Ferron Secakuku  
Ute Tribe  
Energy & Minerals Resource Department  
PO Box 70  
Ft. Duchesne, UT 84026

Mr. Charles Cameron  
Bureau of Indian Affairs  
Uintah & Ouray Agency  
Office of Minerals & Mining  
PO Box 130  
FT. Duchesne, UT 84026

Ms. Lisha Cordova  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

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OIL, GAS AND MINING